

2004OC127-07

DRILLING AND ABANDONMENT HISTORY REPORT OF THE WELL HYDRO-QUEBEC, PETROLE ET GAZ-MIGUASHA
NO 1

Documents complémentaires

Additional Files



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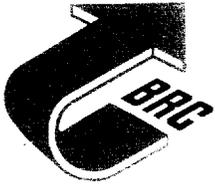


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Énergie et Ressources
naturelles

Québec 



**BISSETT
RESOURCE
CONSULTANTS LTD.**

250, 839 - 5 AVENUE S.W.
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File Number: WF-QC

December 1, 2004

Ministere des ressources Naturelles
Gouvernement du Quebec
5700, 4^e Avenue Ouest, bureau A-412
Charlesbourg (Quebec) G1H 6R1

DDH 1001724 0300

Attention: J.Y. Laliberte

Dear Sir:

**RE: HQPG MIGUASHA No. 1
DRILLING AND ABANDONMENT HISTORY REPORT**

Enclosed for your information and records are two copies of the drilling and casing history report for the referenced well.

Please call me at 403-294-1888 if you have any questions or if you require further information.

*Don't raffle
2003 DEC 107-02
Dm*

Yours truly,

BISSETT RESOURCE CONSULTANTS LTD.

Rabah Bahiani
Drilling Coordinator

/rb

cc: Hydro Quebec Petrole et Gaz
Attention: Bernard Granger (4 Copies)

Profondeur : 1 880,00 m**Nom du puits :** Hydro Québec Pétrole et Gas, Miguasha No 1**Dossier D.R.F. :** **Caution :** 80 000,00 \$ **Date d'échéance :** 30/10/2004**Type de puits :** Exploration**Statut du puits :** A déterminer**Activités en cours :** Forage**Région :** Gaspésie**Cartes :****Numéro de la déclaration :****Date de la déclaration :****Circonscription de la déclaration :****Travaux effectués sur le puits:**

Type de permis	N° de permis autorisation	Date d'émission	Détenteur (permis de recherche) Opérateur Entrepreneur
Forage	2004FC127	02/04/2004	Hydro Québec Hydro Québec Doubil

Remarques:

Puits: Hydro Québec Pétrole et Gaz, Miguasha No 1
 Permis de forage 2004FC127
 Délivré le 4 avril 2004
 Profondeur estimée de 1 800 mètres
 Spud le 10 octobre 2004 à 10h00
 Découverte d'une source de chaleur à 140 m Kb, temp. 50 degré C (géothermie)
 Mise en place du coffrage de surface le 15 octobre 2004
 Coffrage de 244,5 mm @ 307,00 m Kb, 4,0 m3 de retour de ciment, OK
 Incident le 16 octobre 2004, un loader heurte accidentellement un "Guy Line" de la tour
 Arrêt des opérations de forage pour effectuer les réparations
 Reprise des travaux de forage le 26 octobre 2004
 Forage du sabot du coffrage et test d'intégrité sur la formation, gradient de 22 kPa/m, OK
 Fin du forage, profondeur totale (TD) à 18h00 le 2004/11/10 = 1 430m
 Prise des diagraphies
 Effectuer quatre DSTselon le résultat des diagraphies
 Pas de perméabilité
 Procédure de fermeture définitive du puits (Bissett - Laliberté, le 15 nov. 2004)
 Bouchon 1: 1430-1230m, Bouchon 2: 670-600m, Bouchon 3: 465-250m, Bouchon 4: 10-0m
 Fin des opération sur le site le 25 novembre 2004.
 Reçu réception des rapports suivants le 25 novembre 2004
 .Geological report, Drill Steem Test 1,2,3 et 4
 Reçu réception des diagraphies suivantes le 1 décembre 2004
 . Density Neutron log, EMS log, Resistivity log et BHCS log
 Reçu réception du rapport " Drilling and Abandonnement History Report" le 13 décembre 2004

Mise à jour le 5 janvier 2005 à 11h28
J.Y. Laliberté, ing.



**HQPG MIGUASHA NO. 1
DRILLING AND ABANDONMENT
HISTORY REPORT**

October 10 to November 25, 2004



**HYDRO QUEBEC PETROLE ET GAZ
HQPG MIGUASHA No. 1**

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Daily Drilling Reports
Daily Mud reports
Daily Cost Control Entry



Drilling Event Summary

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :
 Well License :
 Design : Vertical

AFE # : *ZENONP 10/5/200
 AFE Amount : 1,831,600
 Actual Cost : 1,704,139

Location

SURFACE HOLE

BOTTOM HOLE

LSD: Sec: Twp: Rge: M:

LE: LSD: Sec: Twp: Rge: M:

N/S Coordinates: 0.0

N/S Coordinates : 0.0

E/W Coordinates: 0.0

E/W Coordinates : 0.0

Elevations

Original GL : 11.9

Fill : 0.00

KB to GL : 4.20

KB to CF : 4.40

Cut : 0.00

New GL : 11.90

KB : 16.10

CF : 11.70

Event Summary

Contractor : Doubil Inc.

Rig : 2

Event Objective : gas producer

Event Description :

Event Type : Drilling

Tight Hole Status :

Est. TMD : 1804.5

Est.Spud : 09/10/2004

Est. R.R. : 12/11/2004

Spud Date : 10/10/2004

R.R. Date :

Spud Time :

R.R. Time :

Finished Drilling Date :

Well Status At End of Drilling Event:

Land

Land Owner :

Occupant :

Land Owner Tel. # :

Occupant Tel. # :

Conditions :

Road Directions

From Quebec City:

- Approx. 500 km east to Miguasha on Highway 20 (turns into Highway 132).
- Turn right and proceed 2 km to Wafer Rd.
- Turn right and travel 0.7 km (this will take you ~0.2 km past first well location)
- Turn left and go 6 km to new location (look out for Doubil and HQPG signage for exact



Drilling Event Summary

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Well License :
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SURFACE HOLE

BOTTOM HOLE

LSD: Sec: Twp: Rge: M:

LE: LSD: Sec: Twp: Rge: M:

N/S Coordinates: 0.0

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E/W Coordinates: 0.0

E/W Coordinates : 0.0

Elevations

Original GL : 11.9

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Spud Date : 10/10/2004

R.R. Date :

Spud Time :

R.R. Time :

Finished Drilling Date :

Well Status At End of Drilling Event:

Land

Land Owner :

Occupant :

Land Owner Tel. # :

Occupant Tel. # :

Conditions :

Road Directions

(lease turnoff)



AUTHORITY FOR EXPENDITURE

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :	AFE # : *ZENONP 10/5/2004	AFE Status
Land / JV Contract :	AFE Initiator : ZENONP	Original : <input checked="" type="checkbox"/>
Cr. Mineral Lease :	AFE Date : 05/10/2004	Revised : <input type="checkbox"/>
AFE Type : Drilling / Completion	AFE Amount : 1,831,600	

AFE Purpose

Comments/Justification

Events

Type	Est. Start	Est. Finish	AFE Event Objective
Drilling	09/10/2004	12/11/2004	gas producer

Participants

<u>Participant</u>	<u>%</u>	<u>Share of</u>			<u>Approved?</u>	<u>Date</u>
		<u>Original</u>	<u>Revisions</u>	<u>Total</u>		
Hydro Quebec Petrole Et Gaz	100.000000	1,831,600	0	1,831,600		
Totals :		100.000000	1,831,600	0	1,831,600	

Outside Operator AFE # :

Wellcore Exploration Approvals

Per / Date : _____

Partner Approval

Company : _____

Name : _____

Position : _____

Per / Date : _____



AFE Worksheet

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

<u>Totals</u>	<u>Subtotals by Account</u>
AFE # : *ZENONP 10/5/200	<u>Major Account</u>
AFE Amount : 1,831,600	<u>AFE</u>
Actual Totals : 1,704,139	
Variance : 127,461	

<u>Details</u>		AFE Type :Drilling / Completion	AFE Date :05/10/2004	Initiator :ZENONP	
<u>Major Code</u>	<u>Category</u>	<u>Comment</u>	<u>Original</u>	<u>Revision</u>	<u>AFE</u>
3000 3007K	Welding		1000	0	1,000
3000 3001	Location		118000	0	118,000
3000 3002	Contract Meterage		0	0	0
3000 3003	Daywork (including fuel)		401200	0	401,200
3000 3004	Crew Travel & Camp		34000	0	34,000
3000 3005A	Directional Drilling		0	0	0
3000 3005B	Underbalanced Drilling		0	0	0
3000 3005C	Subsurface Rentals		0	0	0
3000 3005D	Surface Rentals		136000	0	136,000
3000 3005E	Snubbing		0	0	0
3000 3006	Reamers & Stabilizers		20000	0	20,000
3000 3007A	RU/RD Trucking & Water		170000	0	170,000
3000 3007B	Boiler		0	0	0
3000 3007C	Travel Expenses		40000	0	40,000
3000 3007D	Rat Hole & Mouse Hole		0	0	0
3000 3007E	Drillstring & Miscellaneous		46000	0	46,000
3000 3007F	Wellsite Trailers		0	0	0
3000 3007G	DP / Casing Inspection		0	0	0
3000 3007H	Tongs & Labour For Casing		500	0	500
3000 3007I	Travel Expenses		0	0	0
3000 3007J	Misc. Supplies		0	0	0
3000 3007L	Land-spraying while drilling		10000	0	10,000
3000 3008	Abandonment		10000	0	10,000
3000 3009	Drilling Bits		65000	0	65,000
3000 3009A	Air Drilling		0	0	0
3000 3010	Mud / Mudman / Disposal		75000	0	75,000
3000 3011	Other Mud Costs		0	0	0
3000 3012	Logging		45000	0	45,000
3000 3013	DST's		20000	0	20,000
3000 3014	Core Analysis		0	0	0
3000 3015	Mud Loggers		1000	0	1,000
3000 3015B	Samples		1200	0	1,200
3000 3015C	Lab Analyses		5000	0	5,000
3000 3016	Cementing		35000	0	35,000
3000 3017	Cement and Service - Abandon		40000	0	40,000
3000 3018	Trucking & Hauling		20000	0	20,000
3000 3019	Supervision, Geologist, - Company		0	0	0
3000 3020	Sale Tax		0	0	0
3000 3021	Drilling Overhead (Office)		21800	0	21,800
3000 3022	Supervision (Field)		70000	0	70,000
3000 3023	Miscellaneous		65000	0	65,000



AFE Worksheet

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

<u>Totals</u>	<u>Subtotals by Account</u>				
<p>AFE # : *ZENONP 10/5/200</p> <p>AFE Amount : 1,831,600</p> <p>Actual Totals : 1,704,139</p> <p>Variance : 127,461</p>	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Major Account</u></th> <th style="text-align: right;"><u>AFE</u></th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	<u>Major Account</u>	<u>AFE</u>		
<u>Major Account</u>	<u>AFE</u>				

<u>Details</u>	AFE Type :Drilling / Completion	AFE Date :05/10/2004	Initiator :ZENONP
<u>Major Code</u>	<u>Category</u>	<u>Comment</u>	<u>Original</u> <u>Revision</u> <u>AFE</u>
3000 3024	Contingency		145000 0 145,000
4000 4001	Acidizing		0 0 0
4000 4002	Cased Hole Logging		0 0 0
4000 4002 B	Perforating		0 0 0
4000 3002	Metreage / Turnkey		0 0 0
4000 4003	Completion Rig		0 0 0
4000 4004	Fracturing & Stimulation		0 0 0
4000 4005	Cement and service - Production Casing		28000 0 28,000
4000 4006	Trucking - Completions		30000 0 30,000
4000 4007	Company Supervision		0 0 0
4000 4008	Contract Supervision		5000 0 5,000
4000 4009	Completion Overhead		0 0 0
4000 4010	Sales Tax - Completion Equipment		8400 0 8,400
4000 4011	Tool Rental & Equipment		20000 0 20,000
4000 4011B	CTU Pumping		0 0 0
4000 4011C	Misc. Services		0 0 0
4000 4011D	Welding		0 0 0
4000 4011F	Power Tongs		0 0 0
4000 4013	Other Completion Costs		500 0 500
4000 4014	Location Costs/Easement & Access Con		0 0 0
4000 4015	Surface Rentals		0 0 0
4000 4020	Slick Line		0 0 0
4000 4025	Safety		0 0 0
4000 4030	Production Testing & Recorders & Analy:		0 0 0
5000 5001	Conductor & Surface Casing		37000 0 37,000
5000 5002	Intermediate Casing		0 0 0
5000 5003	Wellhead		3000 0 3,000
6000 6001	Production Casing		84000 0 84,000
6000 6002	Tubing		0 0 0
6000 6003	Xmas Tree		20000 0 20,000
6000 6004	Packer		0 0 0
6000 6005	Nipples		0 0 0



Hole, Casing & Cement

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

<u>hole</u>					Remarks for : Conductor
Section	Size	Depth	TVD	Leak Off Grad.	
Conductor	339.7	30.5	30.5	0.0	EUB Cement Top : 0.0 m
Surface	311.0	307.0	307.0	22.0	Theoretical Top : 0.0 m

<u>Casing</u> for : Conductor											<u>Adjustments</u>				
OD	ID	Weight	Grade	Range	Cplg	Thread	Mfg	Top(KB)	Btm(KB)	Length	# Jts	Item	Length	Top	Bottom
339.7	0.0	81.10	K-55	3	ST&C	8RD	HUNTING	0.00	30.50	30.88	3				

Centralizers : 2

Markers :

Scratchers :

Turbolizers :

Weld/Thread Locks :

Surplus Casing To :

Mud Conditioning

Mud Type : GEL/CHEM		Circulation	Time	Density	Visc. (s/L)	PV	YP	Gel Strength		
Press.	Req'd to Break	Circ.						10 Sec	10 Min	
	650.0	kPa	Start	8:00:00 PM	1140.0	55.0	14.0	6.0	1.0	4.0
	500.0	kPa	Finish	9:00:00 PM	1140.0	45.0	14.0	6.0	1.0	4.0

Cementing

Cement Company : SCHLUMBERGER

Job Date : 10/10/2004

Stage	Mass (Tonnes)	Volume (m3)	Rate (m3/min)	Pressure (kPa)			Blend	Additives	Density (kg/m3)	Interval (mKB)	
				Initial	Final					Top	Bottom
LEAD	5.00	3.9	0.8	2	3		CLASS G	3% CaC12	1910.00	0.0	30.5

Total Volume : 3.85 m3

Plug Down Date & Time : 10/10/2004 11:59:00 PM

	Yes	No	
Reciprocated :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Rotated Casing :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Bumped Plugs :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Floats Held :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Annulus Held :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Held Back Press. :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0kPa
Fluid Returns :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3.85 m3
Cement Returns :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4.00 m3
Loss Of Circulation :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0.00 m3
Volume Before Loss :			0.00 m3

Cementing Remarks :

PUMPED 1.0M3 OF WATER AHEAD , PRESSURE TESTED LINES TO 14 MPA , THAN PUMPED 5 TONNES OF CLASS G WITH 3 % CaC12 . DISPLACE WITH 1.9M3 OF WATER . UNDER DISPLACE BY .60M3 . CLOSED VALVE . LEAVE FOR 4 HOURS . DONE CEMENTING AT 24:00 HRS .



Hole, Casing & Cement

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

Hole

Section	Size	Depth	TVD	Leak Off Grad.	Remarks for : Surface
Conductor	339.7	30.5	30.5	0.0	EUB Cement Top : 0.0 m
Surface	311.0	307.0	307.0	22.0	Theoretical Top : 0.0 m

Casing		for : Surface	Job Date :	Set At :307.0	Set At (Tvd) : 307.0						
OD	ID	Weight	Grade	Range	Cplg	Thread	Mfg	Top(KB)	Btm(KB)	Length	# Jts
244.5	226.6	53.57	K-55	3	LT&C	8RD	TIANJIN	0.00	307.00	0.00	0

Adjustments

Item	Length	Top	Bottom
FLOAT SHC	0.41	306.59	307.00
FLOAT COL	0.45	292.51	292.96

Centralizers : 2, 5, 8, 11, 14, 17, 20, 23, 25

Markers :

Scratchers :

Turbolizers :

Weld/Thread Locks : 1, 3

Surplus Casing To :

Mud Conditioning

Mud Type	Circulation	Time	Density	Visc. (s/L)	PV	YP	Gel Strength	
							10 Sec	10 Min
Mud Type : GEL/CHEM	Start	8:00:00 PM	1140.0	55.0	14.0	6.0	1.0	4.0
Press. Req'd to Break Circ. : 1500.0 kPa	Finish	9:00:00 PM	1140.0	45.0	14.0	6.0	1.0	4.0
Stab. Circ. Press. : 1100.0 kPa								

Cementing Cement Company : SCHLUMBERGER Job Date: 15/10/2004

Stage	Mass (Tonnes)	Volume (m3)	Rate (m3/min)	Pressure (kPa)		Blend	Additives	Density (kg/m3)	Interval (mKB)	
				Initial	Final				Top	Bottom
LEAD	20.00	15.4	0.8	4	7	CLASS G	1.0% CaC12	1910.00	0.0	307.0

Total Volume : 15.40 m3

Plug Down Date & Time : 15/10/2004 9:00:00 PM

	Yes	No	
Reciprocated :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Rotated Casing :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Bumped Plugs :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Floats Held :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Annulus Held :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Held Back Press. :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0 kPa
Fluid Returns :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0.00 m3
Cement Returns :	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4.00 m3
Loss Of Circulation :	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0.00 m3
Volume Before Loss :			0.00 m3

Cementing Remarks :

CEMENTED WITH 20 TONNES OF CLASS G WITH 1% CaC12 . PUMPED THE PLUG WITH 11.97M3 OF WATER . BUMPED THE PLUG 3500 KPA OVER FINAL CIRC PRESSURE , HELD FOE 3 MINUTES .FLOAT HELD . HAD 4.0M3 OF CEMENT RETURNS . PLUG DOWN @ 21:00 HRS , 15/10/2004 .



Casing Tally

Project : HQPG Miguasha No Well : HQPG Miguasha No.1

<u>Hole</u>		<u>Tally</u> for Conductor							
Section :	Conductor	#	Lgth	R	Wgt	Grade	Attachments	Adjustment	Jt. Top
Hole Size :	339.7 mm	1	12.02		81.10	K-55			18.48
Hole Depth :	30.5 m	2	13.55		81.10	K-55	Centralizer		4.93
		3	12.02	R	81.10	K-55			Rem.
		4	4.70	R	81.10	K-55			Rem.
		5	5.31		81.10	K-55			-0.38
<u>Casing Bowl</u>									
Mfg :	VETCO GRAY								
Model :	SLIP ON / WELD								
Size :	279.0MM								
Pressure Rating :	20.7 MPa								
<u>Casing Details</u>									
<u>OD</u>	<u>Wt.</u>	<u>Grade</u>	<u># Jts.</u>	<u>Length</u>					
339.7	81.10	K-55	3	30.88					
<u>Totals</u>									
Adjustments :	0.00 m								
Length of all jts :	47.60 m								
Length removed :	16.72 m								
String length :	30.88 m								
Casing Set At :	30.5 m								
Stick up :	0.38 m								



Casing Tally

Project : HQPG Miguasha No Well : HQPG Miguasha No.1

<u>Hole</u>		<u>Tally for Surface</u>							
Section :	Surface	#	Lgth	R	Wgt	Grade	Attachments	Adjustment	Jt. Top
Hole Size :	311.0 mm	1	0.41		0.00		Weld/Thread Lock		306.59
Hole Depth :	307.0 m	2	13.63		53.57	K-55	Centralizer		292.96
		3	0.45		0.00		Weld/Thread Lock		292.51
		4	13.59		53.57	K-55			278.92
		5	13.41		53.57	K-55	Centralizer		265.51
		6	11.23		53.57	K-55			254.28
		7	12.54		53.57	K-55			241.74
		8	12.67		53.57	K-55	Centralizer		229.07
		9	13.38		53.57	K-55			215.69
		10	12.63		53.57	K-55			203.06
		11	13.43		53.57	K-55	Centralizer		189.63
		12	13.73		53.57	K-55			175.90
		13	13.68		53.57	K-55			162.22
		14	13.74		53.57	K-55	Centralizer		148.48
		15	13.49		53.57	K-55			134.99
		16	12.36		53.57	K-55			122.63
		17	13.71		53.57	K-55	Centralizer		108.92
		18	13.64		53.57	K-55			95.28
		19	13.85		53.57	K-55			81.43
		20	13.67		53.57	K-55	Centralizer		67.76
		21	13.65		53.57	K-55			54.11
		22	13.65		53.57	K-55			40.46
		23	13.38		53.57	K-55	Centralizer		27.08
		24	13.74		53.57	K-55			13.34
		25	13.85		53.57	K-55	Centralizer		-0.51
		26	13.67	R	53.57	K-55			Rem.
		27	13.74	R	53.57	K-55			Rem.
		28	13.73	R	53.57	K-55			Rem.
<u>Totals</u>									
Adjustments :	0.00 m								
Length of all jts :	348.65 m								
Length removed :	41.14 m								
String length :	307.51 m								
Casing Set At :	307.0 m								
Stick up :	0.51 m								



Plugback and Abandonment

Project : HQPG Miguasha No Well : HQPG Miguasha No.1

KB Elev. : 16.10

Report Date : 16/11/2004

Hole Size : 222.00 mm

Hole Depth : 1430.0 m

Last Casing ID : 226.0 mm

Last Casing Depth : 307.0 m

AUTHORIZATION

Representative : JAMES SHULSON
Contact Number : 403-504-6430

CEMENT DETAILS

Plug In Place

Plug #	Top	Bottom	Interval	Excess	Volume	Calc Top	Density	Weight	Depth	Date	Time	Felt By
4	0.0	20.0	0.0	0	0.00	0	1900	0.00	0.0	17/11/2004		
1	1230.0	1430.0	200.0	20	9.29	1190	1900	17650.69	1190.0	16/11/2004	3:00:00 PM	
2	600.0	670.0	70.0	30	3.52	579	1900	6692.55	570.0	16/11/2004	6:30:00 PM	Pipe
3	250.0	465.0	215.0	20	10.08	207	1900	19157.40	257.0	17/11/2004	5:30:00 AM	Pipe

ZONES

Formation	Formation Top	Porous Interval (m)	Porosity %
Bonaventure	165.0		0
Lagarde	378.0		0
Indian/West Point	449.0		0
Gascon/Mann	806.0		0
Escuminac	0.0		0
La Vielle/White Head	0.0		0

REMARKS

PLUG # 1 FROM 1430mKB-1230.0mKB . CEMENTED WITH 11 TONNES OF CLASS G WITH 120LITERS OF DISPERSANT . DID NOT HAVE TO FEEL FIRST PLUG .

PLUG # 2 FROM 670mKB-600.0mKB . CEMENTED WITH 5 TONNES OF CLASS G WITH 1% CaC12 . PULLED UP TO 500 METERS , REVERSED CIRC . WAITED 8 HOURS TO RUN IN TO FEEL . RIH , PLUG WAS AT 570.0mKB

PLUG # 3 FROM 465mKB-250.0mKB . CEMENTED WITH 18 TONNES OF CLASS G WITH 1% CaC12 . PULLED UP TO 100 METERS , REVERSED CIRC . WAITED 8 HOURS TO RUN IN TO FELL PLUG . RIH .

Supervisor : JAMES SHULSON



Plugback and Abandonment

Project : HQPG Miguasha No Well : HQPG Miguasha No.1

KB Elev. : 16.10	Report Date : 16/11/2004
Hole Size : 222.00 mm	<u>AUTHORIZATION</u> Representative : JAMES SHULSON Contact Number : 403-504-6430
Hole Depth : 1430.0 m	
Last Casing ID : 226.0 mm	
Last Casing Depth : 307.0 m	

CEMENT DETAILS

Plug In Place

<u>Plug #</u>	<u>Top</u>	<u>Bottom</u>	<u>Interval</u>	<u>Excess Volume</u>	<u>Calc Top</u>	<u>Density</u>	<u>Weight</u>	<u>Depth</u>	<u>Date</u>	<u>Time</u>	<u>Felt By</u>
---------------	------------	---------------	-----------------	----------------------	-----------------	----------------	---------------	--------------	-------------	-------------	----------------

ZONES

Formation

Formation

Top

Porous Interval (m)

Porosity %

REMARKS

PLUG WAS AT 257.0mKB .

PLUG # 4 FROM 20 m KB TO SURFACE .

Supervisor : JAMES SHULSON



M.A.C.P

Project : HQPG Miguasha Well : HQPG Miguasha No.1

Section : Surface	
Hole Size :	311.0 mm
Casing Set At (Tvd) :	307.0 m
Leak Off Gradient :	22.0 kPa/m
Leak Off Pressure :	6754.0 kPa
Gas Only Pressure :	6671.2 kPa

MACP Comments :

Density (kg/m3)	MACP (kPa)
1250	2991
1250	2991
1250	2991
1250	2991
1260	2961
1260	2961
1260	2961
1260	2961
1260	2961
1260	2961
1260	2961
1260	2961
1270	2930
1270	2930
1270	2930
1270	2930
1270	2930
1270	2930
1275	2915
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1280	2900
1290	2870
1290	2870
1290	2870
1290	2870
1290	2870
1290	2870
1300	2840
1300	2840
1300	2840
1300	2840
1300	2840
1300	2840
1300	2840
1300	2840
1300	2840
1310	2810
1310	2810



M.A.C.P

Project : HQPG Miguasha Well : HQPG Miguasha No.1

Section : Surface	
Hole Size :	311.0 mm
Casing Set At (Tvd) :	307.0 m
Leak Off Gradient :	22.0 kPa/m
Leak Off Pressure :	6754.0 kPa
Gas Only Pressure :	6671.2 kPa

MACP Comments :

<u>Density (kg/m3)</u>	<u>MACP (kPa)</u>
1310	2810
1310	2810
1320	2780
1320	2780
1320	2780
1320	2780
1320	2780
1320	2780
1320	2780
1325	2765
1325	2765
1330	2750
1330	2750
1330	2750
1330	2750
1340	2720
1340	2720
1340	2720
1350	2690
1350	2690
1350	2690
1350	2690
1350	2690
1350	2690
1360	2660
1360	2660
1360	2660
1360	2660
1360	2660
1370	2629
1370	2629
1370	2629
1370	2629
1375	2614
1375	2614
1380	2599
1380	2599
1380	2599
1380	2599
1390	2569
1390	2569
1390	2569
1400	2539
1400	2539



M.A.C.P

Project : HQPG Miguasha Well : HQPG Miguasha No.1

Section : Surface
Hole Size : 311.0 mm
Casing Set At (Tvd) : 307.0 m
Leak Off Gradient : 22.0 kPa/m
Leak Off Pressure : 6754.0 kPa
Gas Only Pressure : 6671.2 kPa

MACP Comments :

<u>Density (kg/m3)</u>	<u>MACP (kPa)</u>
1400	2539
1400	2539
1400	2539
1400	2539
1410	2509
1410	2509
1410	2509
1420	2479
1420	2479
1420	2479
1420	2479
1430	2449
1430	2449
1430	2449
1440	2419
1440	2419
1440	2419
1440	2419
1450	2389
1450	2389
1450	2389
1460	2358
1460	2358
1460	2358
1460	2358
1470	2328
1470	2328
1470	2328
1480	2298
1480	2298
1480	2298
1480	2298
1490	2268
1490	2268
1490	2268
1500	2238
1500	2238
1500	2238
1500	2238
1510	2208
1510	2208
1510	2208
1520	2178



M.A.C.P

Project : HQPG Miguasha Well : HQPG Miguasha No.1

Section : Surface	
Hole Size :	311.0 mm
Casing Set At (Tvd) :	307.0 m
Leak Off Gradient :	22.0 kPa/m
Leak Off Pressure :	6754.0 kPa
Gas Only Pressure :	6671.2 kPa

MACP Comments :

Density (kg/m3)	MACP (kPa)
1520	2178
1520	2178
1530	2148
1530	2148
1540	2118
1540	2118
1540	2118
1550	2088
1550	2088
1560	2057
1580	1997
1600	1937
2320	-231
3480	-3723
4640	-7215
5800	-10708
6960	-14200
8120	-17692
9280	-21185
10440	-24677
11600	-28169
12760	-31662
13920	-35154
15080	-38646
16240	-42139
17400	-45631
18560	-49124
19720	-52616



Bits & Pumps

Project : HQPG Miguasha No.1

Well :HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Contractor :Doubil Inc.

Spud Date :10/10/2004

AFE Amount : 1,831,600

Rig :2

R.R. Date :

Event Objective :gas producer

BITS																					
Bit #	Size	Mfg.	Model	Serial #	Nozzle Details (mm)						Depth Out	Cumulative			WOB		RPM		Average		Bit Condition
					#1	#2	#3	#4	#5	#6		Meters	Hours	ROP	Min	Max	Min	Max	Press.	Output	
1	311	SMITH	FGSS+	ER5828	18.0	18.0	18.0	0.0	0.0	0.0	43	43	5.8	7.5	5	7	60	70	3272	1.543-3-BC-G1-E-I-BC-PR	
2	444	SMITH	MGSSH+C	MJ1006	22.0	22.0	22.0	0.0	0.0	0.0	0	30	0.0	0.0	5	5	60	60	0	0.00-----	
3	311	SMITH	FDS+C	MP7707	20.0	20.0	20.0	0.0	0.0	0.0	214	171	38.8	4.4	7	12	70	90	6826	1.935-5-BT-G1&2-E-1/16-B	
4	311	SMITH	F27PS	MR0612	20.0	22.0	22.0	0.0	0.0	0.0	307	93	29.8	3.1	12	12	60	70	5797	1.64-----	
5	222	HUGHES	HXS 30	5061331	16.0	16.0	16.0	0.0	0.0	0.0	731	424	89.3	4.8	10	12	80	90	4322	1.383-3-FC-G1&2-N-I-FC-P	
6	222	HUGHES	HR-S38C	6020372	16.0	16.0	16.0	0.0	0.0	0.0	892	160	58.3	2.7	12	13	80	80	6911	1.363-3-FC-G1&2-N-I-FC-P	
7	222	HUGHES	HS-S28	6029182	16.0	16.0	16.0	0.0	0.0	0.0	1192	301	96.3	3.1	15	16	80	80	7346	1.363-3-WT-M1&2-N-I-WT-H	
8	222	HUGHES	HXS-30	5063082	15.0	15.0	15.0	0.0	0.0	0.0	0	238	66.3	3.6	15	18	80	100	7389	1.363-5-CT-G1&2-N-I-CT-T	

PUMPS					REMARKS
Model	Pump Type	Rod (mm)	Efficiency (%)	Remarks	
WILSON 600	Duplex	57.00	90		
WILSON 600	Duplex	57.00	90		



Mud Inventory

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

Spud Date : 10/10/2004

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Objective : gas producer

Total Mud Cost : 23,286

Mud Company : XL Fluids

<u>Mud Item</u>	<u>Price/Unit</u>	<u>Unit</u>	<u>Transferred In</u>	<u>New Delivery</u>	<u>Used</u>	<u>Cost</u>	<u>Returned</u>	<u>Remaining</u>
Alcomer	273.15	20 L	18	32	23	6,282		27
Bactron	497.60	20L	5		0	0		5
Barite	17.41	40	585		0	0		585
Bicarbonate	47.22	22.7 kg	5		0	0		5
Calcium Nitrate	56.00	36.3 kg	99		0	0		99
Citric Acid	110.86	25 kg	15		0	0		15
Deformer X	246.26	20L	5		0	0		5
Drill Thinner	156.82	11.3 kg	11	20	5	784		26
Kelzan	550.18	40	20		15	8,253		5
Kwick Seal M	50.66	11.3 kg	30		0	0		30
Lime	14.02	22.7 kg	10		0	0		10
Natural Gel	20.37	40	200	680	313	6,376		567
Polypac	327.39	22.7L	20		3	982		17
Sapp	156.69	22.7 kg	2		0	0		2
Sate-Kote	161.42	20L	32		0	0		32
Sawdust	5.60	Sx	75		0	0		75
Soda Ash	34.29	25	11	10	9	309		12
Zinc Carbonate	80.37	22.7L	30		0	0		30
caustic	20.00	40	26		15	300		11



DST Report

Project : HQPG Miguasha No.1 UWI :

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

Event Objective : gas producer

DST # : 1 Zone : Interval 1392.00 m - 1402.00 m

Time Record (min)	Description
Preflow : 0.0	Preflow :
Initial Shut In : 0.0	Valve Open :
Flow Period : 0.0	Gas To Surface :
Final Shut In : 0.0	Liquid To Surface :

Time (min)	Orifice (mm)	Press (kPa)	Surface Temp (°C)	Rate m3/d	Pressures :	Initial / Final
					Hydrostatic	0.0 / 0.0 kPa
					Preflow	0.0 / 0.0 kPa
					Valve Open	0.0 / 0.0 kPa
					Shut-In	0.0 / 0.0 kPa
					B.H. Temp	30.0°C

Remarks	Fluid Recovery	Sample
WHEN WE WENT TO OPEN TOOL , ONE OF THE PACKERS LET GO . WOULD NOT RESEAT . HAD TO COME BACK OUT OF THE HOLE . MISRUN.	Oil : 0.00	Gas Bomb # : 0
	Mud : 0.00	Fluid Sample # : 0
	Water : 0.00	Bottom Hole :
	Total : 0.0	Lab Sent To :
	Salinity PPM : 0	Lab Sent By :

HOLE DATA

Last Casing : size	244 mm	depth	307.0 m				
Open Hole : size	222 mm	depth	1430.0 m	caliper @ Packer(s)	191 mm		
Mud : density	1120.0 kg/m3	visc	50.0 s/L	w.l.	8.0 cm3	pH	9.0
Hole Condition : GOOD , NO TIGHT SPOTS							

TEST STRING DATA

Testing Company : BAKER	Tester : SHANE NOLIN	
Test Type : Straddle	Packers : No., Type 2 PACKERS , BRADES STYLE	
DP : Size 114 mm Type	DC : Size 165 mm Wt. 0.0 ID59	
BH Choke Size : 25 mm	Water Cushion : 0.0 m Collars Above Tool : 87.68	
Test String : Bottom-Hole Sampler <input checked="" type="checkbox"/>	Pump-Out Sub <input type="checkbox"/>	Safety Joint <input type="checkbox"/>
By-Pass <input type="checkbox"/>	Jars <input type="checkbox"/>	Fail Safe Head <input type="checkbox"/>
Recorders : Inside <input type="checkbox"/>	Outside <input checked="" type="checkbox"/>	Bottom <input type="checkbox"/>
		Thermometer <input type="checkbox"/>

Date : 13/11/2004

Supervisor : JAMES SHULSON



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 1

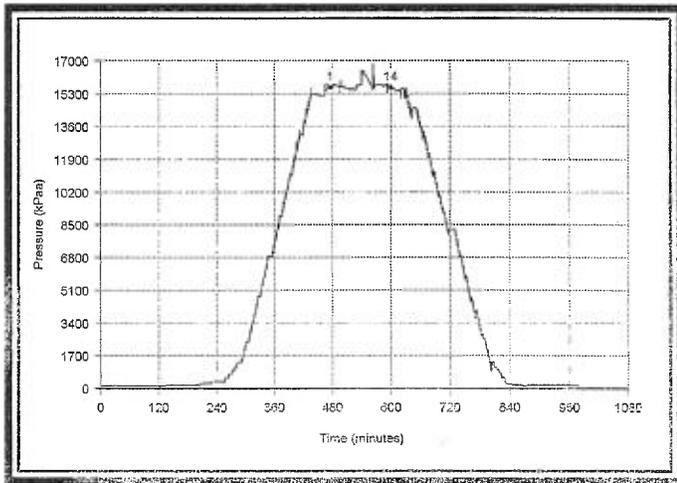
Baker Oil Tools

Formation: Balmoral
 Interval - from: 1,392.00 to: 1,402.00 meters

Test Date: 2004-11-14
 Test Type : Inflate Straddle

Recorder# 71134 at 1,395.00 meters

Blow Description:
 Misrun.



Remarks:
 Misrun - lost the packer seat immediately upon opening of the tool. Unable to regain the seat. Ruptured the top element.

Max Btm Hole Temperature @ FSI: 32.2 C

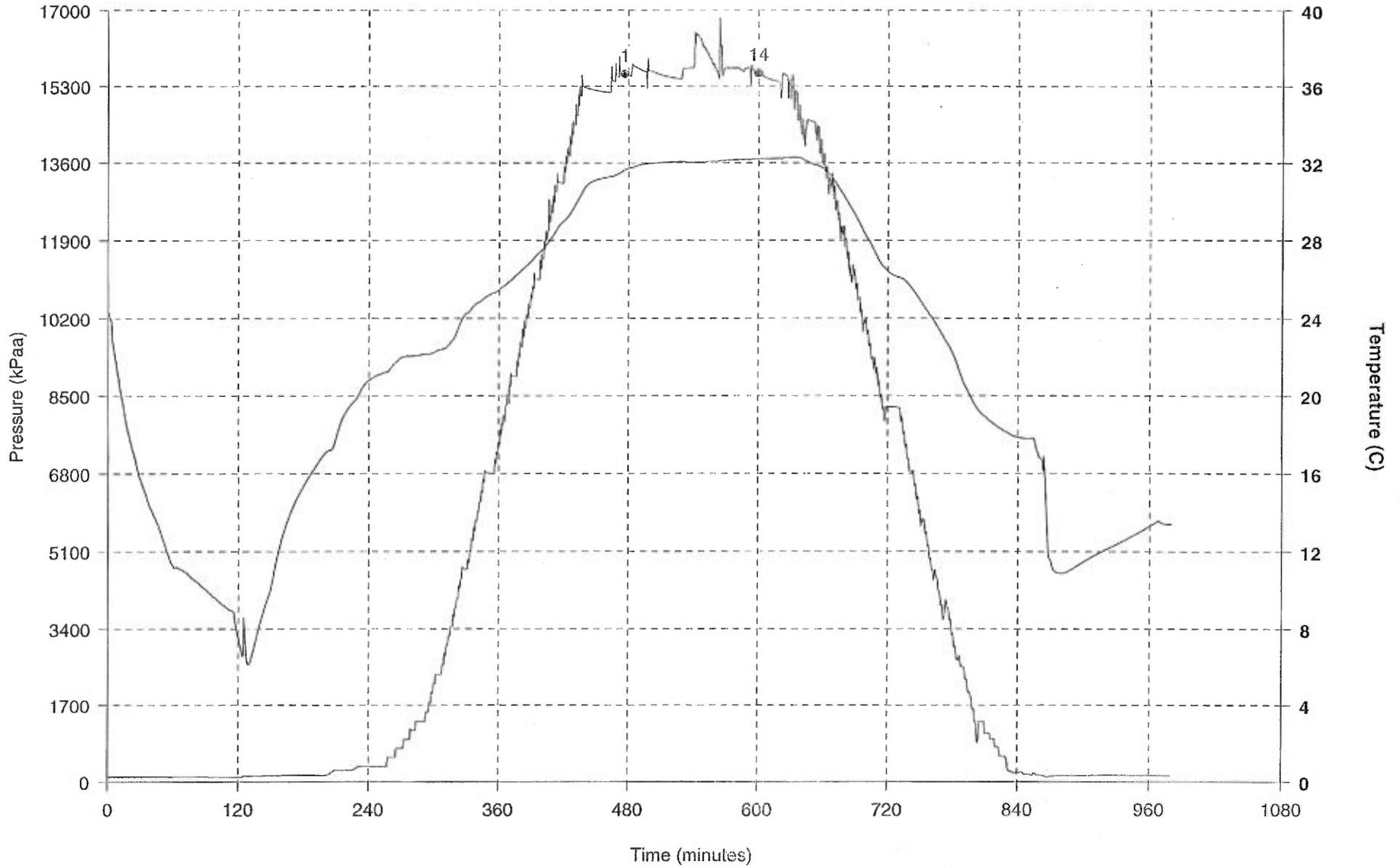
	Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1 Initial Hydrostatic	15579		
14 Final Hydrostatic	15599		

Liquid Recovery 0.00 meters

Recovery	Description
0.00 m	Misrun

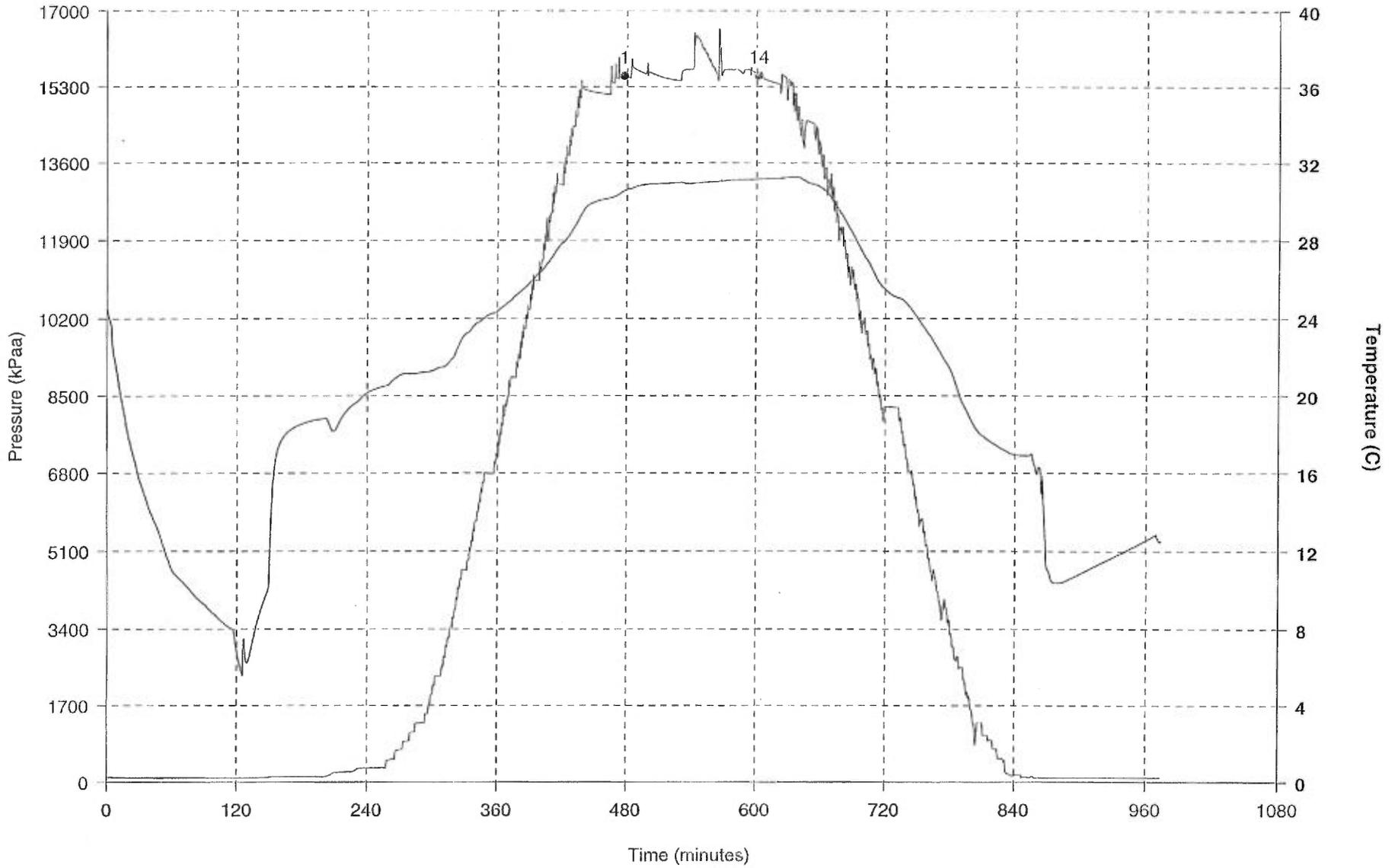
HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST #: 1
Recorder: 71134

Pressure (kPaa) at Critical Points:
1: 15579
14: 15599



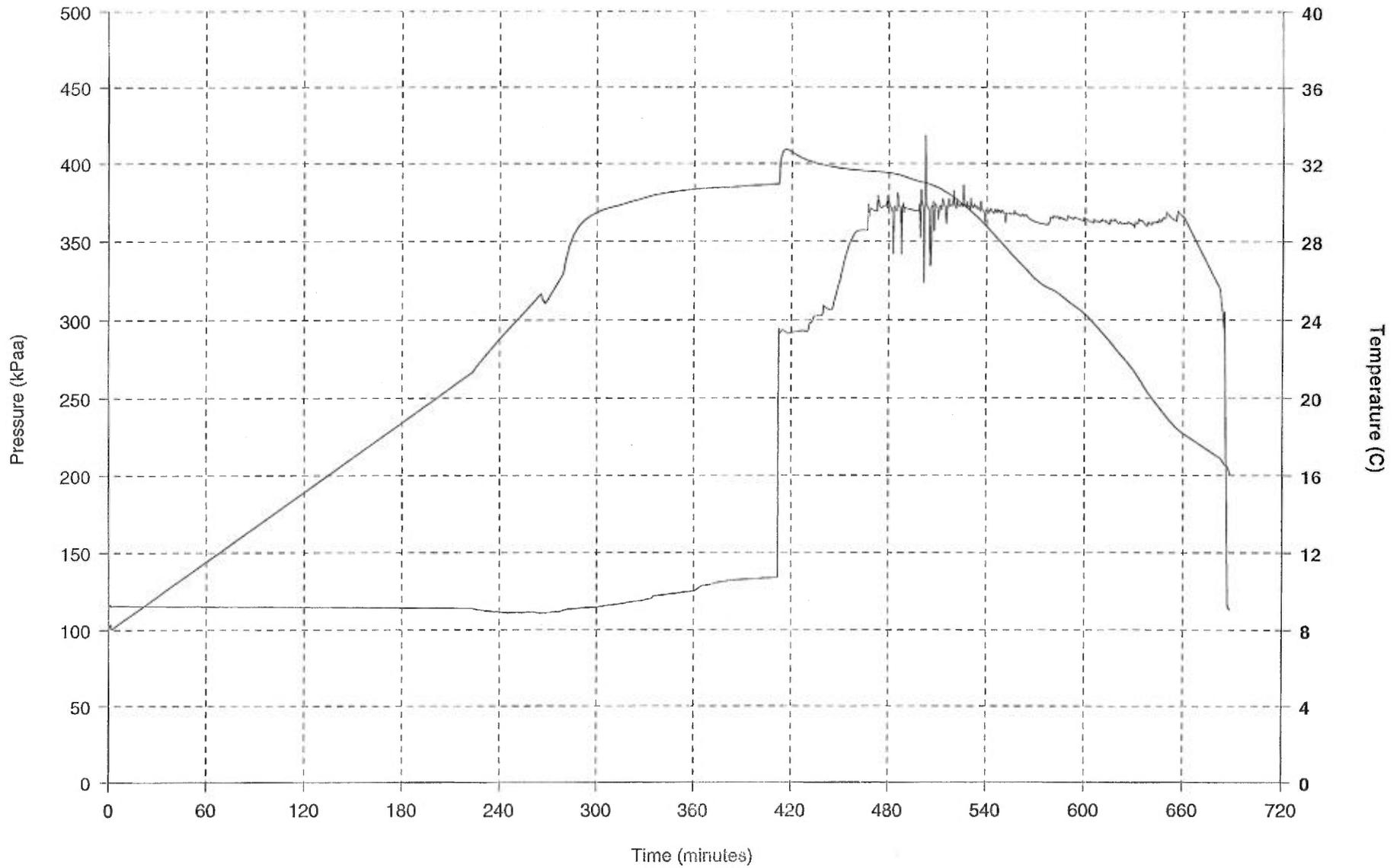
HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST #: 1
Recorder: 70390

Pressure (kPaa) at Critical Points:
1: 15549
14: 15558



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST #: 1
Recorder: 71002

Recovery recorder



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 1

General Information:

Operator: Hydro Quebec P&G
 c/o: Bissett Resources Consultants
 2nd Floor
 839 - 5th Avenue SW
 Calgary Alberta T2P 3C8

Licence#: 04QU02
 Tester: Nolin S
 Ticket#: 602281
 Reverse Circulated? N
 KB Elevation: 16.10 meters
 Ground Elevat'n: 11.90 meters
 Total Depth: 1,430.00 meters

Mud Data:

Weight: 1120 kg/m³
 Type: Gel Chemical
 Viscosity: 60 s/l

Hole Data:

Drilled Hole Size: 222 mm
 Calipered Hole Size: 222 mm
 Hole Condition at Test Time: Fair
 Conditioned prior to this test? Y

Recorder Summary:

<i>Recorder#</i>	<i>Type</i>	<i>Position</i>	<i>Capacity</i>	<i>Units</i>	<i>Depth</i>	<i>Comments</i>
71002	SPAR	Inside	41400	kPaa	1,372.00	Recovery recorder
70390	SPAR	Outside	68900	kPaa	1,395.00	
71134	SPAR	Outside	68900	kPaa	1,395.00	

Distributions:

Reports Sent To: Zenon Pylypec

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 1

Tool Sequence:

<i>Diagram</i>	<i>Description</i>	<i>Length</i>
	Pump Out Sub	0.33 m
	Cross Over Sub	0.30 m
	Pump Out Sub	0.83 m
	Recorder Carrier	1.38 m
	Hydraulic Tool	1.50 m
	Bottom Hole Sampler	1.03 m
	Recorder Carrier	1.38 m
	Real Time Gauge	6.76 m
	Hydraulic Jars	2.22 m
	Safety Joint	0.65 m
	Inflate Pump	2.38 m
	Screen	1.16 m
	Top Inflate Packer	1.78 m
	Packer Stick Down	0.82 m
	Port Sub	0.42 m
	Recorder Carrier	2.02 m
	Spacing	6.30 m
	Packer Stick Up	0.42 m
	Bottom Inflate Packer	1.90 m
	Spacing	0.31 m
	Belly Spring	2.00 m

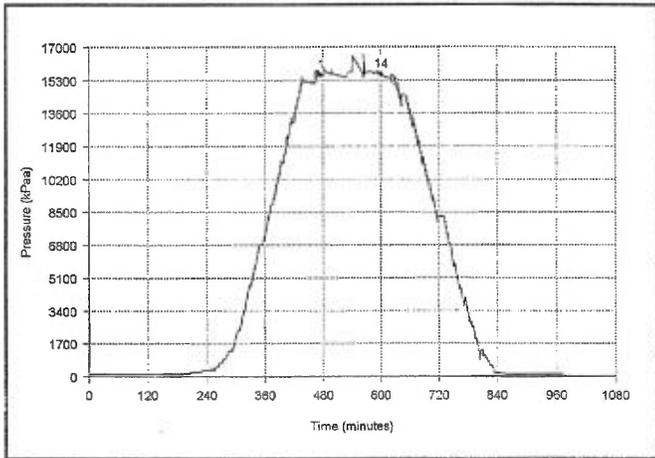
Tool String Length:	35.89 m
Drill Pipe O.D.: 114 mm	87.68 m
	1,284.68 m
Collar Pipe Total:	1,372.36 m
Stick Up:	2.06 m
Tool Above:	21.70 m
Interval Tested:	10.00 m
Bottom Hole Choke Size:	25.40 mm

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 1

Recorder# 70390

Depth: 1,395.00 m
 Temperature: 31.3 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa

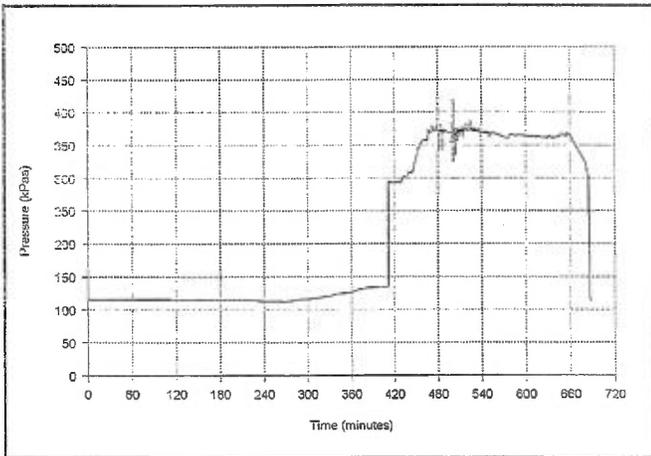


		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	15549	
14	Final Hydrostatic	15558	

Recorder# 71002

Depth: 1,372.00 m
 Temperature: 31.0 C
 Location: Inside

Recorder Type: SPAR
 Capacity: 41,400 kPaa
 Comments: Recovery recorder

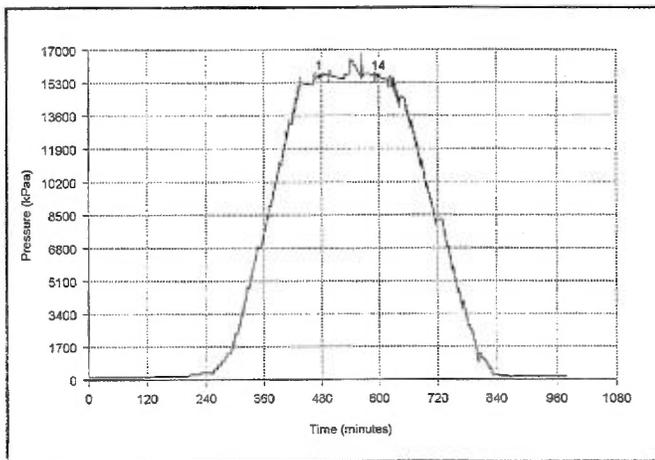


HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST# 1

Recorder# 71134

Depth: 1,395.00 m
Temperature: 32.2 C
Location: Outside

Recorder Type: SPAR
Capacity: 68,900 kPaa



		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	15579	
14	Final Hydrostatic	15599	

HYDRO QUEBEC MIGUASHA NO. 1 - REAL TIME TEST

**BAKER
HUGHES**

48.044/66.174

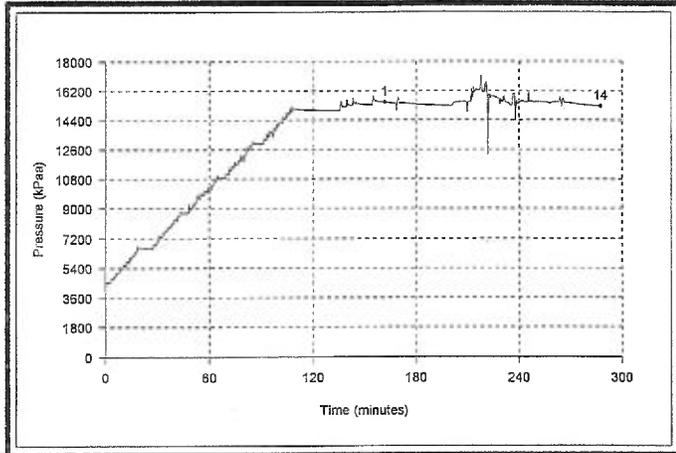
DST# 1

Baker Oil Tools

Formation: **BALMORAL**
Interval - from: 1392.00 to: 1402.00 m

Test Date: 2004-11-14
Test Type: INFLATE STRADDLE
Tester Name: Lionel Haugan
Drill Pipe O.D.: 114.00 mm
Drill Collar I.D.: 0.00 mm
Drill Collar Length: 87.68 m
Hole Size: 222.00 mm

Recorder# 943 at 1382.00 m



Blow Description:

Misrun

Remarks:

Misrun - lost the packer seat immediately upon opening of the tool. Unable to regain the seat. Ruptured the top element.

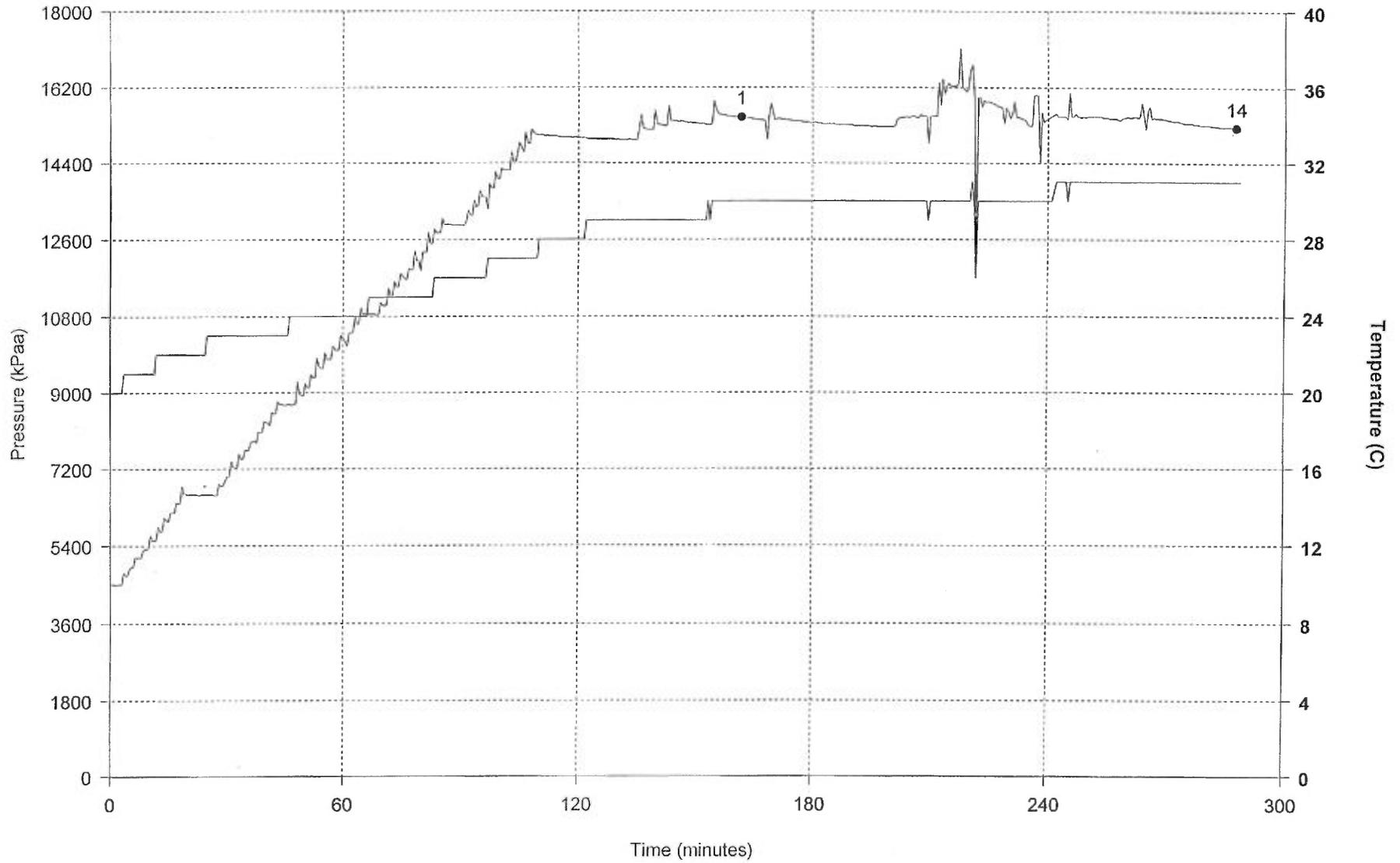
Maximum Btm Hole Temperature @ FSI: 31.0 C

		Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1	Initial Hydrostatic	15487		
14	Final Hydrostatic	15236		

Liquid Recovery of 0 m

HYDRO QUEBEC MIGUASHA NO. 1
48.044/66.174
DST #: 1
Recorder: 943

Pressure (kPaa) at Critical Points:
1: 15487
14: 15236





DST Report

Project : HQPG Miguasha No.1 UWI :

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

Event Objective : gas producer

DST # : 2 Zone : Interval 1382.40 m - 1403.90 m

Time Record (min)	Description
Preflow : 20.0	Preflow : preflow was very low , did not increase
Initial Shut In : 60.0	Valve Open : climbed very small , leveled off right away .
Flow Period : 30.0	Gas To Surface : no gas to surface
Final Shut In : 30.0	Liquid To Surface : no liquid to surface

Time (min)	Orifice (mm)	Press (kPa)	Surface Temp (°C)	Rate m3/d	Pressures :	Initial / Final
					Hydrostatic	14782.0 / 14600.0 kPa
					Preflow	199.2 / 266.0 kPa
					Valve Open	289.0 / 357.0 kPa
					Shut-In	2286.0 / 4736.0 kPa
					B.H. Temp	30.0°C

Remarks	Fluid Recovery	Sample
	Oil : 0.00	Gas Bomb # : 0
	Mud : 0.00	Fluid Sample # : 0
	Water : 0.00	Bottom Hole :
	Total : 0.0	Lab Sent To :
	Salinity PPM : 0	Lab Sent By :

HOLE DATA

Last Casing : size	244 mm	depth	307.0 m					
Open Hole : size	222 mm	depth	1430.0 m	caliper @ Packer(s)	191 mm			
Mud : density	1120.0 kg/m3	visc	50.0 s/L	w.l.	8.0 cm3	pH	9.0	
Hole Condition : GOOD .								

TEST STRING DATA

Testing Company : BAKER	Tester : SHANE		
Test Type : Straddle	Packers : No., Type 2 PACKERS , BRADE STYLE		
DP : Size 114 mm Type	DC : Size 165 mm Wt. 0.0 ID59		
BH Choke Size : 25 mm	Water Cushion : 0.0 m Collars Above Tool : 87.68		
Test String : Bottom-Hole Sampler <input checked="" type="checkbox"/>	Pump-Out Sub <input type="checkbox"/>	Safety Joint <input type="checkbox"/>	
By-Pass <input type="checkbox"/>	Jars <input type="checkbox"/>	Fail Safe Head <input type="checkbox"/>	Floor Manifold <input type="checkbox"/>
Recorders : Inside <input checked="" type="checkbox"/>	Outside <input type="checkbox"/>	Bottom <input type="checkbox"/>	Thermometer <input type="checkbox"/>

Date : 14/11/2004

Supervisor : JAMES SHULSON

Baker Oil Tools

Formation: Balmoral
Interval - from: 1,382.40 to: 1,403.90 meters

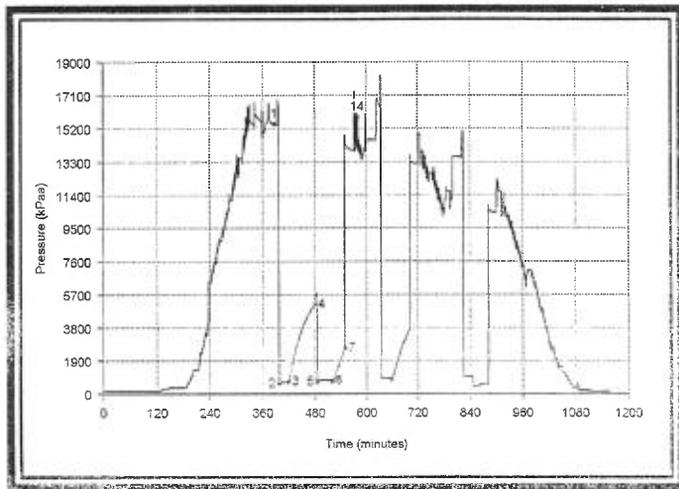
Test Date: 2004-11-14
Test Type : Inflate Straddle

Recorder# 71134 at 1,385.40 meters

Blow Description:

PREFLOW: Very weak air blow in 10 seconds then steady throughout. No gas to surface.

FINAL FLOW: Very weak air blow steady throughout. No gas to surface.



Remarks:

This is the first of three tests run on the same trip in the hole. Mechanically successful test. Results suggest very low permeability within the interval tested. The shut-ins were not extrapolated due to insufficient curve development. The recovery recorder indicates that approximately 8 meters of the fluid recovered was produced on this test.

Max Btm Hole Temperature @ FSI: 30.6 C

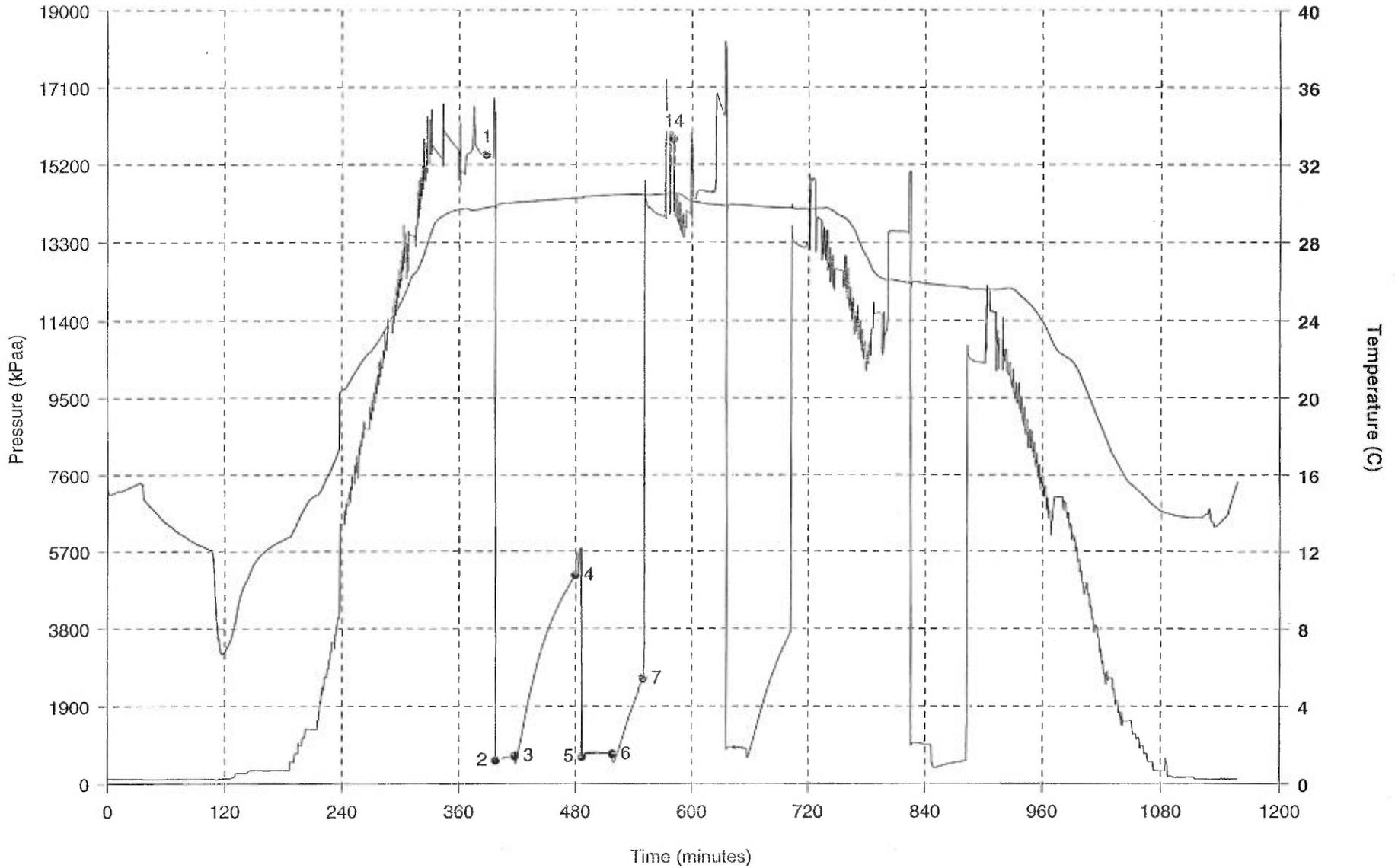
	<i>Pressure</i> (kPaa)	<i>Time</i> (min)	<i>Extrapolated Pressure</i> (kPaa)
1 Initial Hydrostatic	15442		
2 Start of 1st Flow	573		
3 End of 1st Flow	680	20.0	
4 End of 1st Shut-in	5106	62.0	
5 Start of 2nd Flow	662		
6 End of 2nd Flow	726	31.5	
7 End of 2nd Shut-in	2578	31.5	
14 Final Hydrostatic	15823		

Liquid Recovery 20.00 meters

<i>Recovery</i>	<i>Description</i>
20.00 m	DRILLING MUD

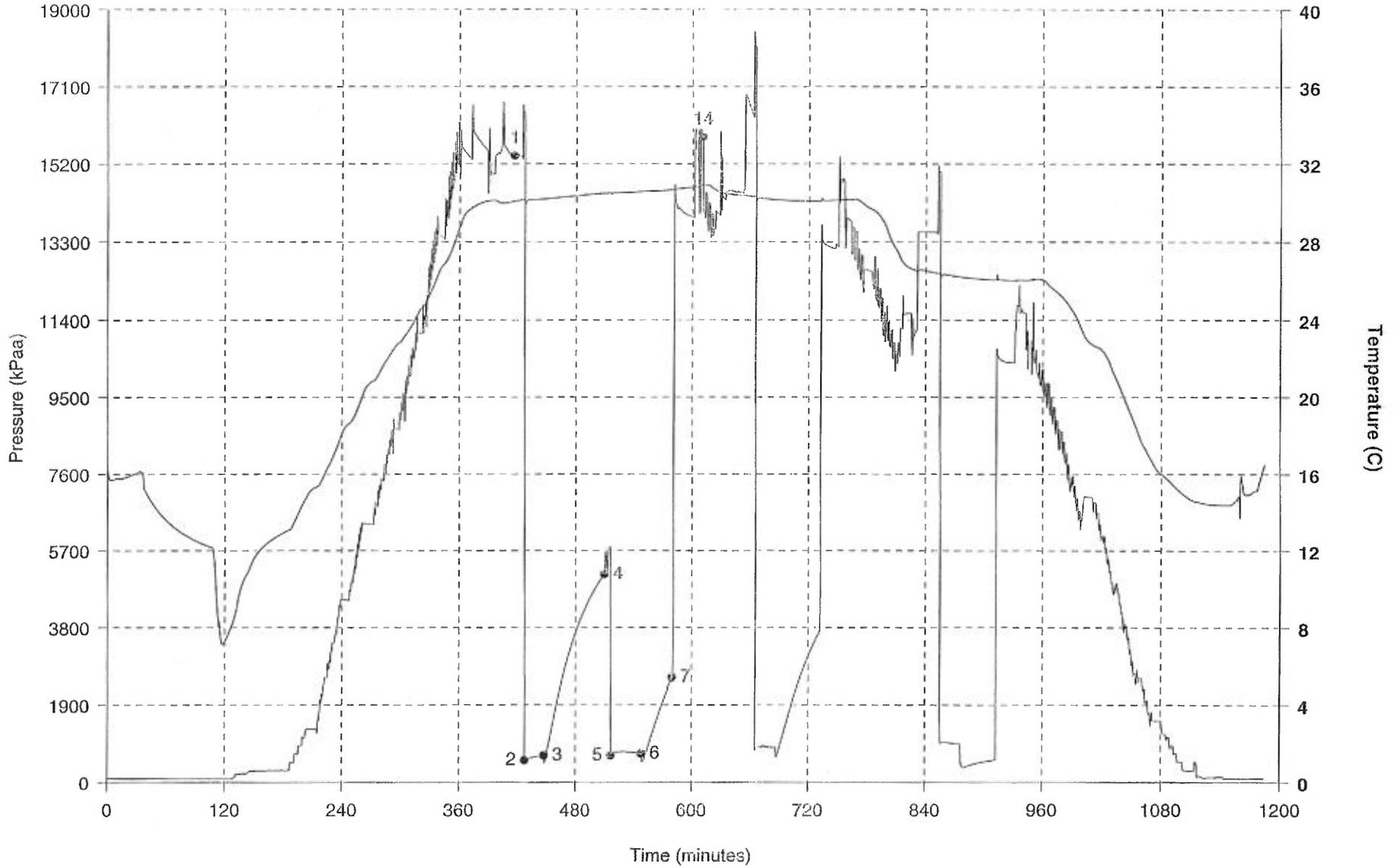
HYDRO QUEBEC MIGUASHA NO. 1
 00/48.044 / 066.174 / 0
 DST #: 2
 Recorder: 71134

Pressure (kPaa) at Critical Points:
 1: 15442 4: 5106 7: 2578
 2: 573 5: 662 14: 15823
 3: 680 6: 726



HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 2
 Recorder: 70390

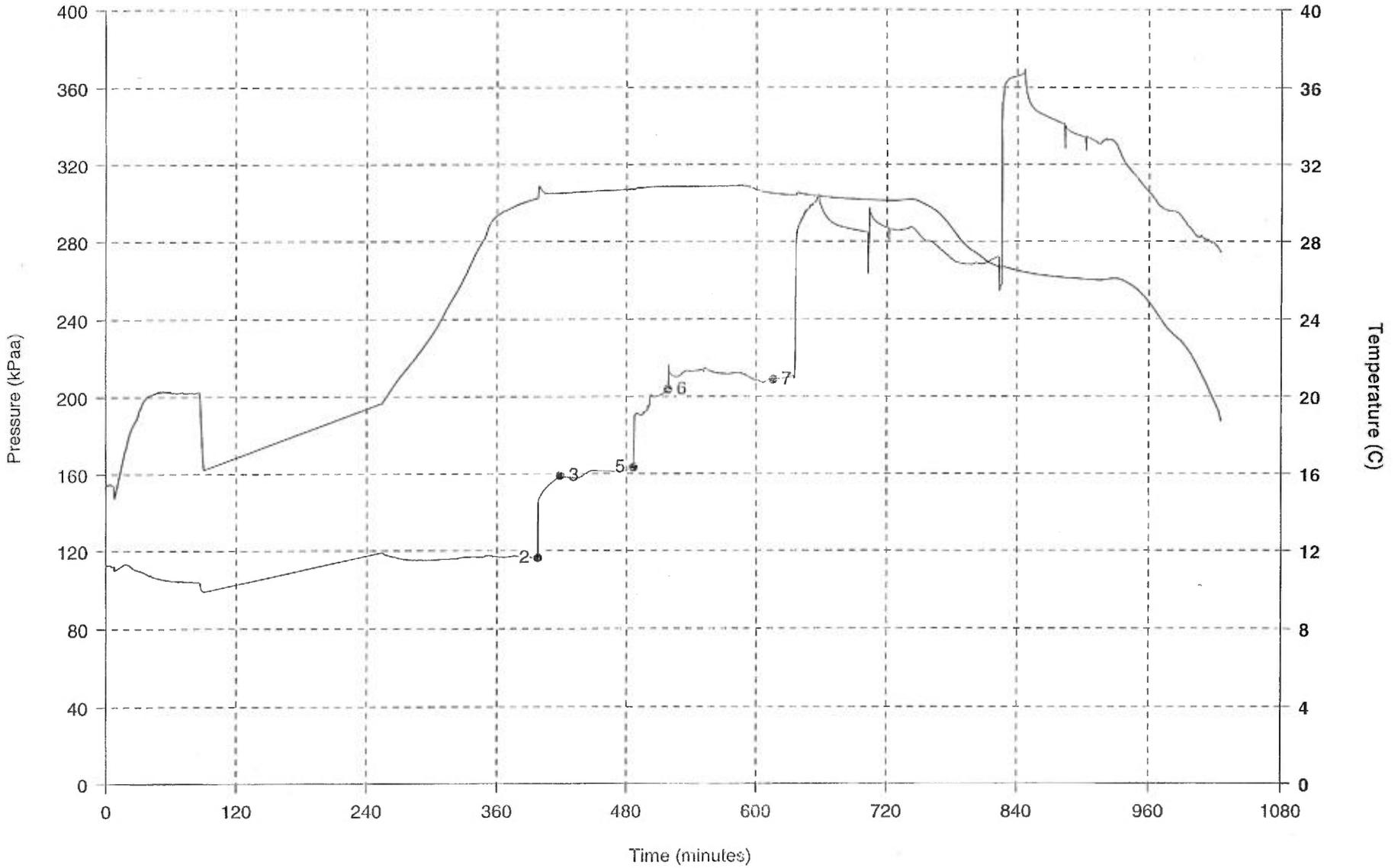
Pressure (kPaa) at Critical Points:
 1: 15408 4: 5121 7: 2587
 2: 541 5: 662 14: 15868
 3: 661 6: 706



HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 2
 Recorder: 71002

Pressure (kPaa) at Critical Points:
 2: 116 6: 204
 3: 159 7: 209
 5: 163

Recovery recorder



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 2

General Information:

Operator: Hydro Quebec P&G
 c/o: Bissett Resources Consultants
 2nd Floor
 839 - 5th Avenue SW
 Calgary Alberta T2P 3C8

Licence#: 04QU02

Tester: Nolin S

Ticket#: 602282

Reverse Circulated? N

KB Elevation: 16.10 meters

Ground Elevat'n: 11.90 meters

Total Depth: 1,430.00 meters

Mud Data:

Weight: 1120 kg/m3
 Type: Gel Chemical
 Viscosity: 60 s/l

Hole Data:

Drilled Hole Size: 222 mm
 Calipered Hole Size: 222 mm
 Hole Condition at Test Time: Fair
 Conditioned prior to this test? Y

Recorder Summary:

Recorder#	Type	Position	Capacity	Units	Depth	Comments
71002	SPAR	Inside	41400	kPaa	1,362.40	Recovery recorder
70390	SPAR	Outside	68900	kPaa	1,385.40	
71134	SPAR	Outside	68900	kPaa	1,385.40	

Distributions:

Reports Sent To: Zenon Pylypec

Fluid Samples - no of: 2 Sent To: Core Labs

Bottom Hole Sampler#	Sent To
637	Core Labs

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 2

Tool Sequence:

<i>Diagram</i>	<i>Description</i>	<i>Length</i>
	Pump Out Sub	0.33 m
	Cross Over Sub	0.30 m
	Pump Out Sub	0.83 m
	Recorder Carrier	1.08 m
	Hydraulic Tool	1.50 m
	Bottom Hole Sampler	1.03 m
	Recorder Carrier	1.08 m
	Real Time Gauge	6.76 m
	Hydraulic Jars	2.22 m
	Safety Joint	0.65 m
	Inflate Pump	2.38 m
	Screen	1.16 m
	Top Inflate Packer	1.78 m
	Packer Stick Down	0.82 m
	Port Sub	0.42 m
	Recorder Carrier	2.02 m
	Spacing	8.50 m
	Cross Over Sub	0.30 m
	Drill Collar	8.74 m
	Cross Over Sub	0.30 m
	Packer Stick Up	0.42 m
	Bottom Inflate Packer	1.90 m
	Spacing	0.31 m
	Belly Spring	2.00 m

Tool String Length:	46.83 m
Drill Pipe O.D.: 114 mm	87.68 m
	1,275.51 m
Collar Pipe Total:	1,363.19 m
Stick Up:	1.89 m
Tool Above:	21.10 m
Interval Tested:	21.50 m
Bottom Hole Choke Size:	25.40 mm

HYDRO QUEBEC MIGUASHA NO. 1

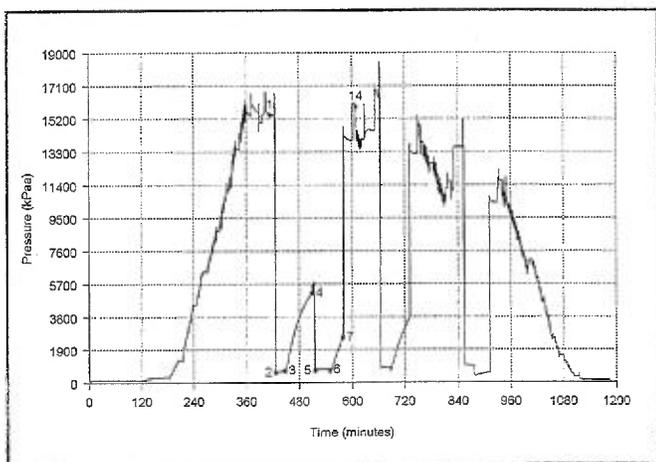
00/ 48.044 / 066.174 / 0

DST# 2

Recorder# 70390

Depth: 1,385.40 m
 Temperature: 30.4 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa

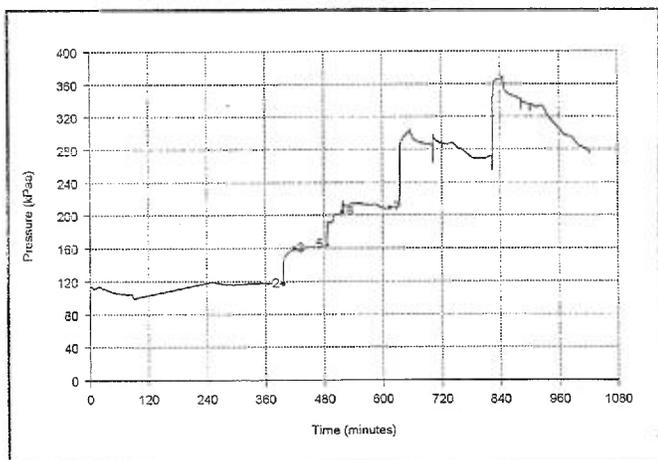


		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	15408	
2	Start of 1st Flow	541	
3	End of 1st Flow	661	20.0
4	End of 1st Shut-in	5121	62.0
5	Start of 2nd Flow	662	
6	End of 2nd Flow	706	31.5
7	End of 2nd Shut-in	2587	31.5
14	Final Hydrostatic	15868	

Recorder# 71002

Depth: 1,362.40 m
 Temperature: 31.0 C
 Location: Inside

Recorder Type: SPAR
 Capacity: 41,400 kPaa
 Comments: Recovery recorder



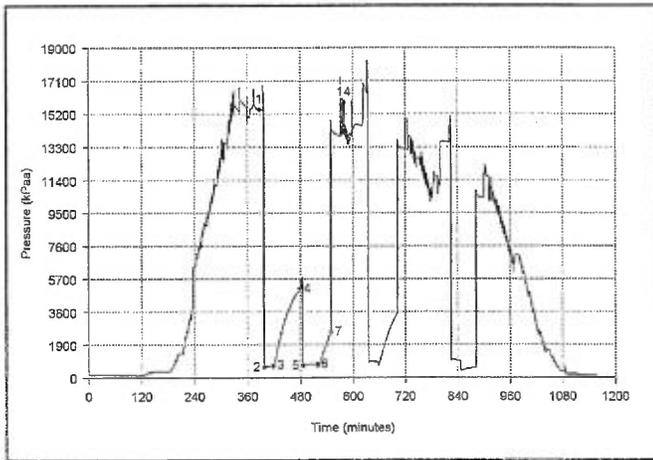
		Pressure (kPaa)	Time (min)
2	Start of 1st Flow	116	
3	End of 1st Flow	159	20.0
5	Start of 2nd Flow	163	
6	End of 2nd Flow	204	31.5
7	End of 2nd Shut-in	209	31.5

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 2

Recorder# 71134

Depth: 1,385.40 m
 Temperature: 30.6 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa



		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	15442	
2	Start of 1st Flow	573	
3	End of 1st Flow	680	20.0
4	End of 1st Shut-in	5106	62.0
5	Start of 2nd Flow	662	
6	End of 2nd Flow	726	31.5
7	End of 2nd Shut-in	2578	31.5
14	Final Hydrostatic	15823	

HYDRO QUEBEC MIGUASHA NO. 1 - REAL TIME TEST

**BAKER
HUGHES**

48.044/66.174

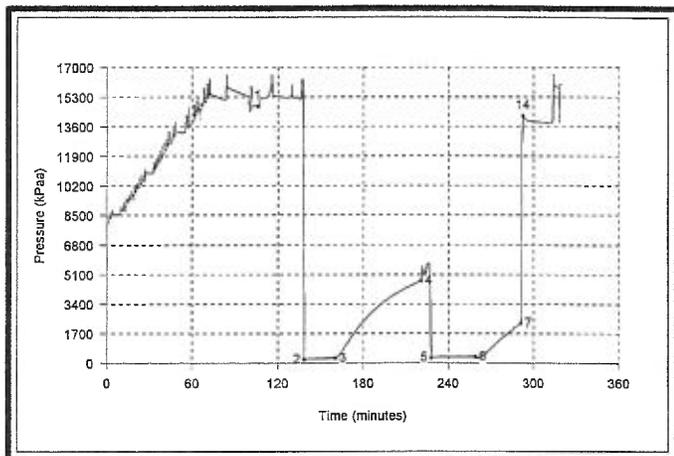
DST# 2

Baker Oil Tools

Formation: **BALMORAL**
Interval - from: **1382.40** to: **1403.90 m**

Recorder# **943 at 1382.00 m**

Test Date: **2004-11-14**
Test Type: **INFLATE STRADDLE**
Tester Name: **LIONEL HAUGAN**
Drill Pipe O.D.: **114.00 mm**
Drill Collar I.D.: **0.00 mm**
Drill Collar Length: **87.68 m**
Hole Size: **222.00 mm**



Blow Description:

PREFLOW - Very weak air blow in 10 seconds then steady throughout. No gas to surface.

FINAL FLOW - Very weak air blow steady throughout. No gas to surface.

Remarks:

This is the first of three tests run on the same trip in the hole. Mechanically successful test. Results suggest very low permeability within the interval tested. The shut-ins were not extrapolated due to insufficient curve development. The recovery recorder indicates that approximately 8 meters of the fluid recovered was produced on this test.

Maximum Btm Hole Temperature @ FSI: 29.9 C

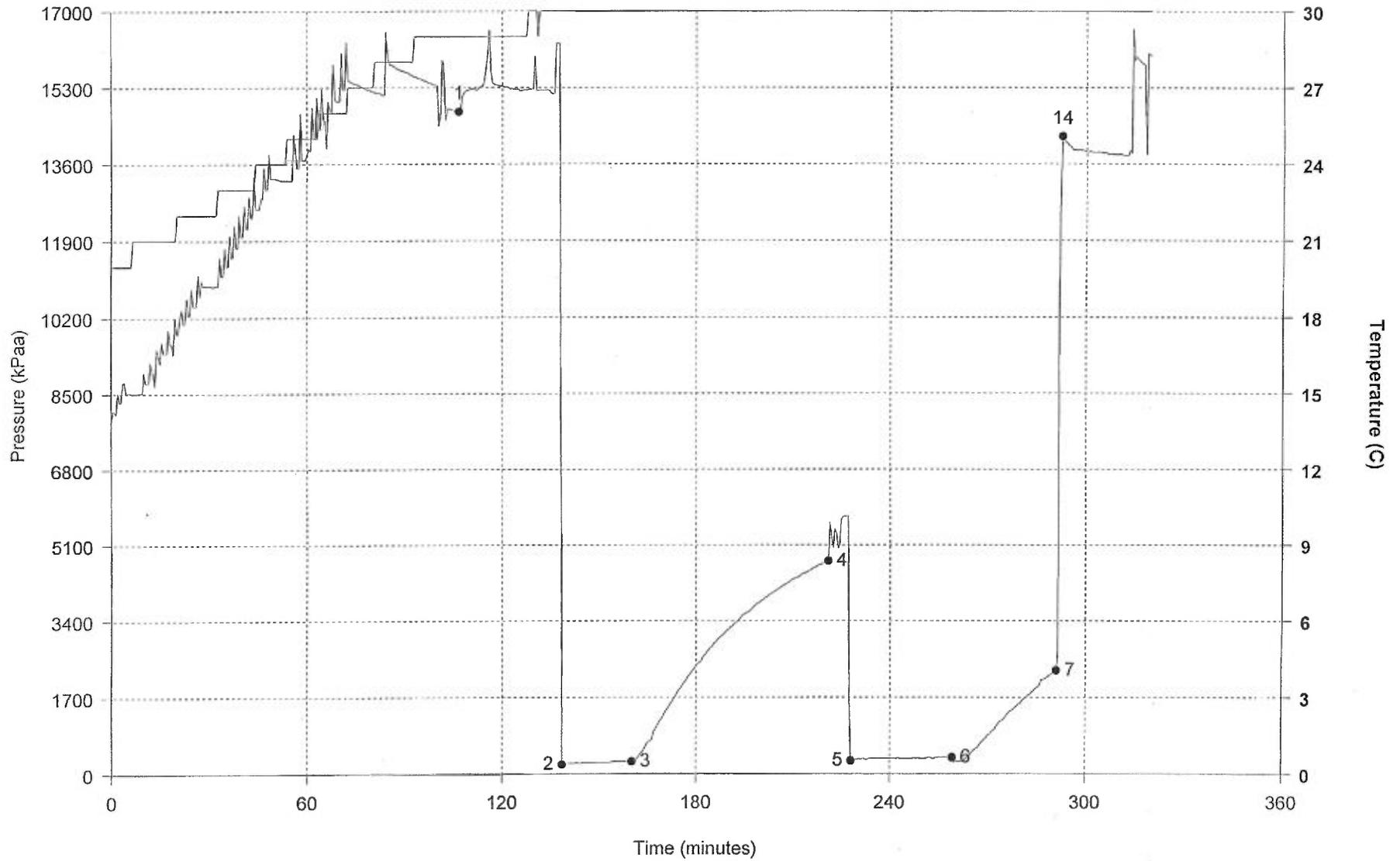
		Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1	Initial Hydrostatic	14763		
2	Start of 1st Flow	199		
3	End of 1st Flow	267	21.7	
4	End of 1st Shut-in	4737	60.5	
5	Start of 2nd Flow	289		
6	End of 2nd Flow	357	31.3	
7	End of 2nd Shut-in	2286	31.8	
14	Final Hydrostatic	14216		

Liquid Recovery of 20.00 m

Recovery	Description	Salinity
20.00 m	DRILLING MUD	

HYDRO QUEBEC MIGUASHA NO. 1
 48.044/66.174
 DST #: 2
 Recorder: 943

Pressure (kPaa) at Critical Points:
 1: 14763 4: 4737 7: 2286
 2: 199 5: 289 14: 14216
 3: 267 6: 357





DST Report

Project : HQPG Miguasha No.1 UWI :

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

Event Objective : gas producer

DST # : 3 Zone : Interval 1306.50 m - 1328.00 m

Time Record (min)	Description
Preflow : 20.0	Preflow : VERY LOW , ONLY OPEN FOR 20 MIN , SHUT IN FOR 45 MIN .
Initial Shut In : 45.0	Valve Open :
Flow Period : 0.0	Gas To Surface : NO GAS TO SURFACE ,
Final Shut In : 0.0	Liquid To Surface : NO LIQUID TO SURFACE

Time (min)	Orifice (mm)	Press (kPa)	Surface Temp (°C)	Rate m3/d	Pressures :	Initial / Final
					Hydrostatic	14216.0 / 14100.0 kPa
					Preflow	426.0 / 449.0 kPa
					Valve Open	0.0 / 0.0 kPa
					Shut-In	2100.0 / 3104.0 kPa
					B.H. Temp	30.0°C

Remarks	Fluid Recovery	Sample
THIS TEST WAS NOT GOOD , PRESSURES WERE VERY LOW , WENT AHEAD TO NEXT TEST . DID NOT DO FLOW PERIOD OR FINAL SHUT IN .	Oil : 0.00	Gas Bomb # : 0
	Mud : 0.00	Fluid Sample # : 0
	Water : 0.00	Bottom Hole :
	Total : 0.0	Lab Sent To :
	Salinity PPM : 0	Lab Sent By :

HOLE DATA

Last Casing : size	244 mm	depth	307.0 m					
Open Hole : size	222 mm	depth	1430.0 m	caliper @ Packer(s)	191 mm			
Mud : density	1120.0 kg/m3	visc	50.0 s/L	w.l.	8.0 cm3	pH	9.0	
Hole Condition : GOOD SHAPE								

TEST STRING DATA

Testing Company : BAKER	Tester : SHANE NOLIN		
Test Type : Straddle	Packers : No., Type 2 PACKERS , BRADES		
DP : Size 114 mm Type	DC : Size 165 mm	Wt. 0.0	ID 59
BH Choke Size : 25 mm	Water Cushion : 0.0 m	Collars Above Tool : 87.68	
Test String : Bottom-Hole Sampler <input type="checkbox"/>	Pump-Out Sub <input type="checkbox"/>	Safety Joint <input type="checkbox"/>	
By-Pass <input type="checkbox"/> Jars <input type="checkbox"/>	Fail Safe Head <input type="checkbox"/>	Floor Manifold <input checked="" type="checkbox"/>	
Recorders : Inside <input checked="" type="checkbox"/> Outside <input type="checkbox"/>	Bottom <input type="checkbox"/>	Thermometer <input type="checkbox"/>	

Date : 14/11/2004

Supervisor : JAMES SHULSON



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 3

Baker Oil Tools

Formation: **Balmoral**
 Interval - from: **1,306.50** to: **1,328.00** meters

Test Date: **2004-11-14**
 Test Type : **Inflate Straddle**

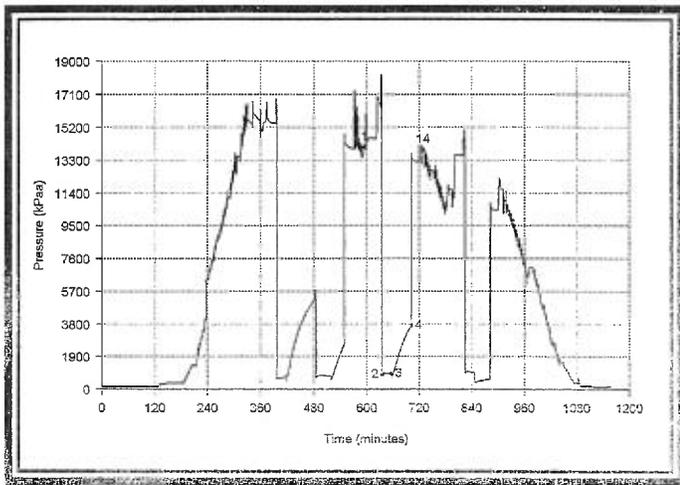
Recorder# **71134** at **1,309.50** meters

Blow Description:

PREFLOW: Very weak air blow steady throughout.
 No gas to surface.

Remarks:

This is the second of three tests run on the same trip in the hole. Mechanically successful test. Results suggest very low permeability within the interval tested. The shut-in was not extrapolated due to insufficient curve development. The recovery recorder indicates that approximately 7 meters of the fluid recovered was produced on this test.



Max Btm Hole Temperature @ FSI: **29.9 C**

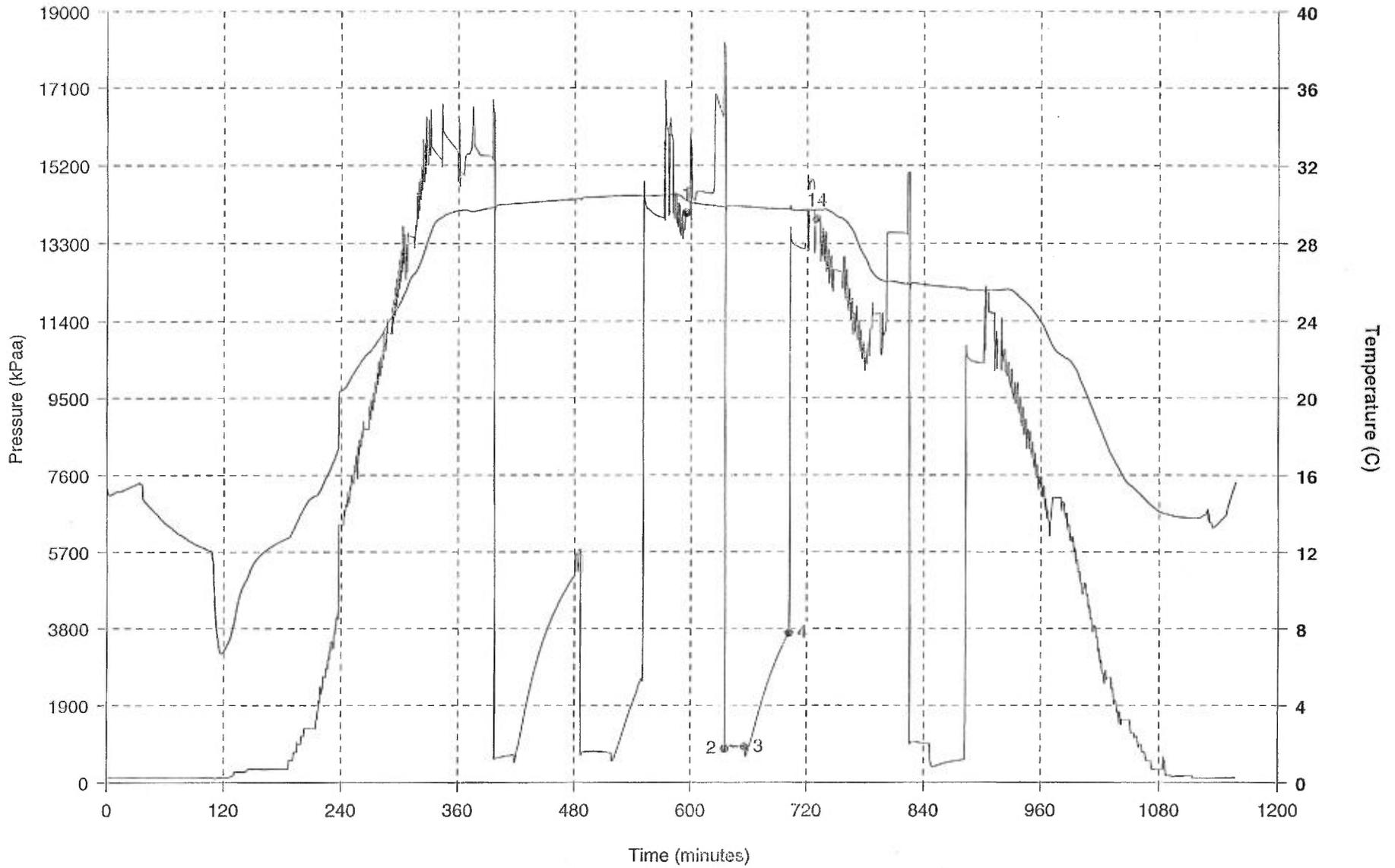
	<i>Pressure</i>	<i>Time</i>	<i>Extrapolated Pressure</i>
	<i>(kPaa)</i>	<i>(min)</i>	<i>(kPaa)</i>
1 Initial Hydrostatic	14052		
2 Start of 1st Flow	838		
3 End of 1st Flow	879	21.0	
4 End of 1st Shut-in	3698	45.0	
14 Final Hydrostatic	13910		

Liquid Recovery 20.00 meters

<i>Recovery</i>	<i>Description</i>
20.00 m	DRILLING MUD

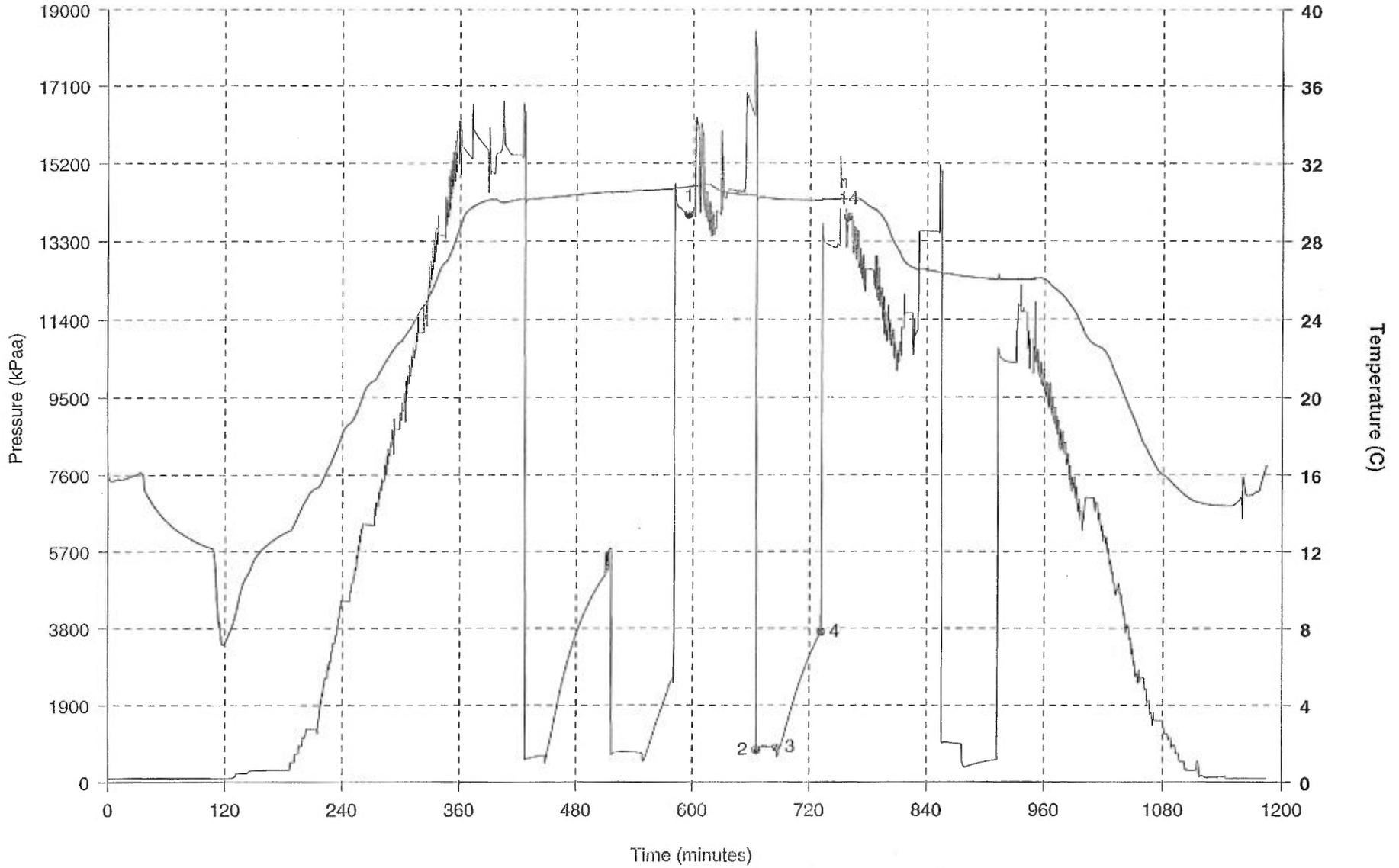
HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 3
 Recorder: 71134

Pressure (kPaa) at Critical Points:
 1: 14052 4: 3698
 2: 838 14: 13910
 3: 879



HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 3
 Recorder: 70390

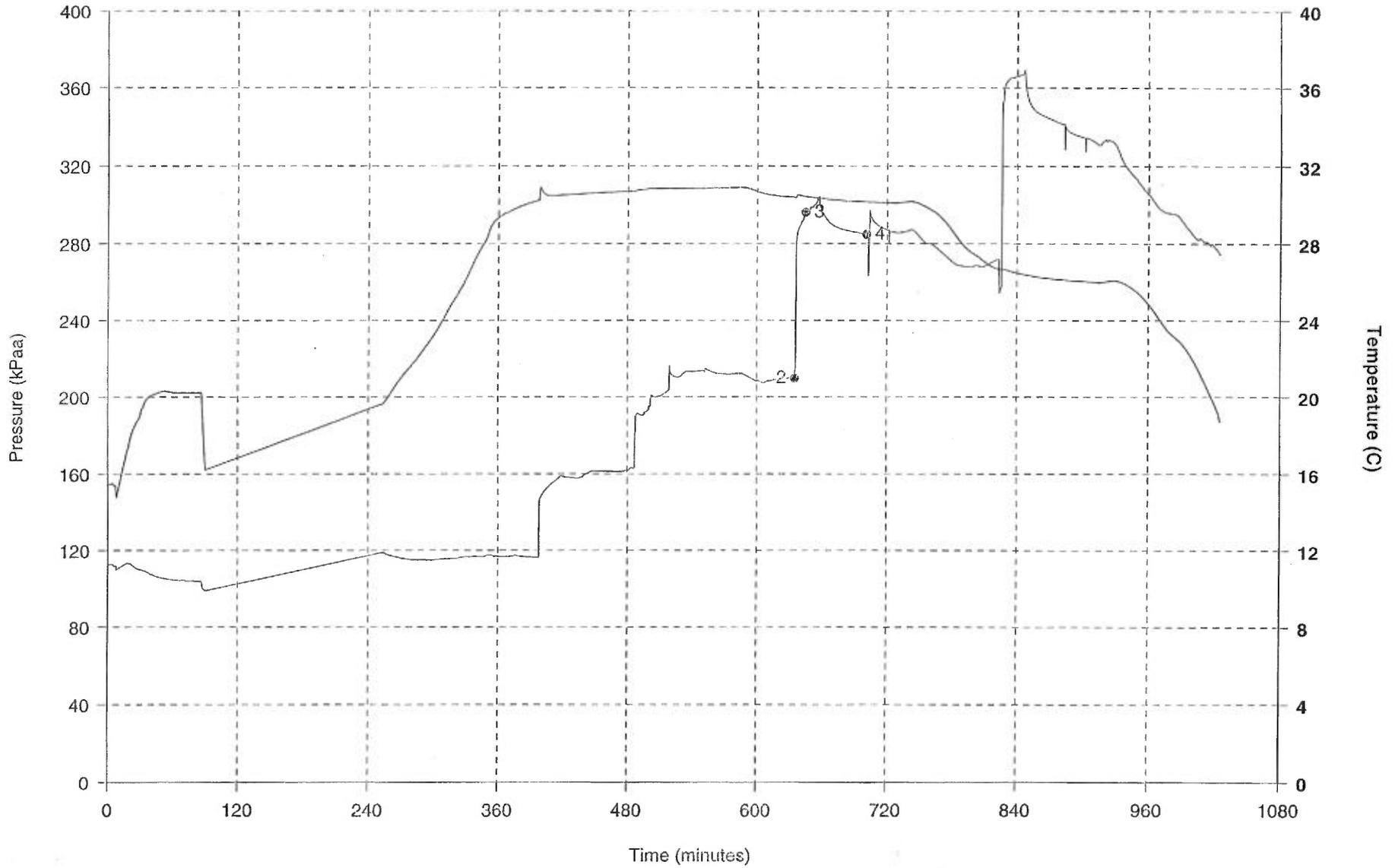
Pressure (kPaa) at Critical Points:
 1: 13947 4: 3712
 2: 789 14: 13888
 3: 859



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST #: 3
Recorder: 71002

Pressure (kPaa) at Critical Points:
2: 210
3: 296
4: 285

Recovery recorder



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 3

General Information:

Operator: Hydro Quebec P&G
 c/o: Bissett Resources Consultants
 2nd Floor
 839 - 5th Avenue SW
 Calgary Alberta T2P 3C8

Licence#: 04QU02

Tester: Nolin S

Ticket#: 602283

Reverse Circulated? N

KB Elevation: 16.10 meters

Ground Elevat'n: 11.90 meters

Total Depth: 1,430.00 meters

Mud Data:

Weight: 1120 kg/m³
 Type: Gel Chemical
 Viscosity: 60 s/l

Hole Data:

Drilled Hole Size: 222 mm
 Calipered Hole Size: 222 mm
 Hole Condition at Test Time: Fair
 Conditioned prior to this test? Y

Recorder Summary:

Recorder#	Type	Position	Capacity	Units	Depth	Comments
71002	SPAR	Inside	41400	kPaa	1,286.50	Recovery recorder
70390	SPAR	Outside	68900	kPaa	1,309.50	
71134	SPAR	Outside	68900	kPaa	1,309.50	

Distributions:

Reports Sent To: Zenon Pylypec

Fluid Samples - no of: 2 Sent To: Core Labs

Bottom Hole Sampler#	Sent To
637	Core Labs

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 3

Tool Sequence:

<i>Diagram</i>	<i>Description</i>	<i>Length</i>
	Pump Out Sub	0.33 m
	Cross Over Sub	0.30 m
	Pump Out Sub	0.83 m
	Recorder Carrier	1.08 m
	Hydraulic Tool	1.50 m
	Bottom Hole Sampler	1.03 m
	Recorder Carrier	1.08 m
	Real Time Gauge	6.76 m
	Hydraulic Jars	2.22 m
	Safety Joint	0.65 m
	Inflate Pump	2.38 m
	Screen	1.16 m
	Top Inflate Packer	1.78 m
	Packer Stick Down	0.82 m
	Port Sub	0.42 m
	Recorder Carrier	2.02 m
	Spacing	8.50 m
	Cross Over Sub	0.30 m
	Drill Collar	8.74 m
	Cross Over Sub	0.30 m
Packer Stick Up	0.42 m	
Bottom Inflate Packer	1.90 m	
Spacing	0.31 m	
Belly Spring	2.00 m	

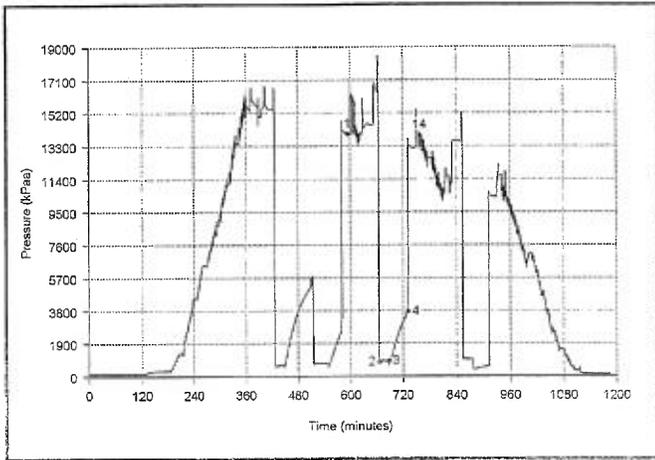
Tool String Length:	46.83 m
Drill Pipe O.D.: 114 mm	87.68 m
	1,198.94 m
Collar Pipe Total:	1,286.62 m
Stick Up:	1.22 m
Tool Above:	21.10 m
Interval Tested:	21.50 m
Bottom Hole Choke Size:	25.40 mm

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST# 3

Recorder# 70390

Depth: 1,309.50 m
 Temperature: 30.1 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa

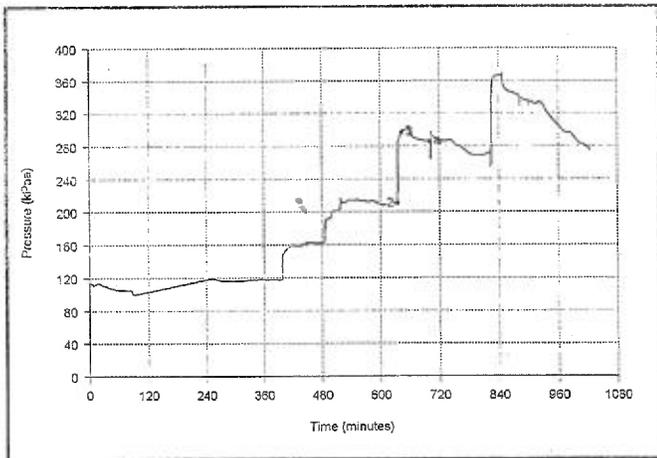


		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	13947	
2	Start of 1st Flow	789	
3	End of 1st Flow	859	21.0
4	End of 1st Shut-in	3712	45.0
14	Final Hydrostatic	13888	

Recorder# 71002

Depth: 1,286.50 m
 Temperature: 30.2 C
 Location: Inside

Recorder Type: SPAR
 Capacity: 41,400 kPaa
 Comments: Recovery recorder



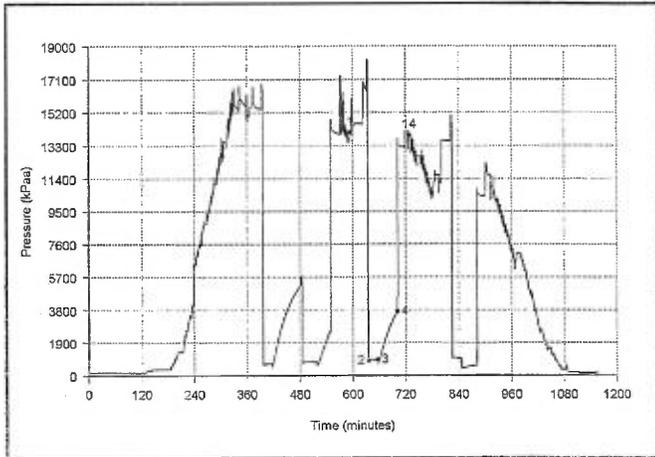
		Pressure (kPaa)	Time (min)
2	Start of 1st Flow	210	
3	End of 1st Flow	296	21.0
4	End of 1st Shut-in	285	45.0

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST# 3

Recorder# 71134

Depth: 1,309.50 m
 Temperature: 29.9 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa



		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	14052	
2	Start of 1st Flow	838	
3	End of 1st Flow	879	21.0
4	End of 1st Shut-in	3698	45.0
14	Final Hydrostatic	13910	

HYDRO QUÉBEC MIGUASHA NO. 1 - REAL TIME TEST

**BAKER
HUGHES**

48.044/66.174

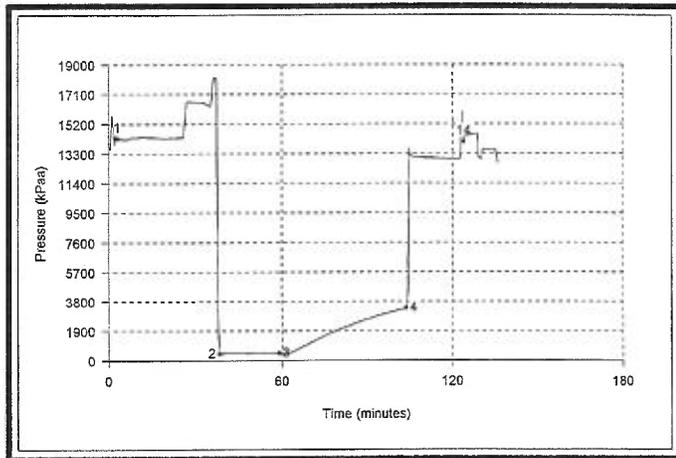
DST# 3

Baker Oil Tools

Formation: **BALMORAL**
Interval - from: **1306.50** to: **1328.00 m**

Recorder# **943 at 1296.00 m**

Test Date: **2004-11-14**
Test Type: **INFLATE STRADDLE**
Tester Name: **Lionel Haugan**
Drill Pipe O.D.: **114.00 mm**
Drill Collar I.D.: **0.00 mm**
Drill Collar Length: **87.68 m**
Hole Size: **222.00 mm**



Blow Description:

PREFLOW - Very weak air blow steady throughout. No gas to surface.

Remarks:

This is the second of three tests run on the same trip in the hole. Mechanically successful test. Results suggest very low permeability within the interval tested. The shut-in was not extrapolated due to insufficient curve development. The recovery recorder indicates that approximately 7 meters of the fluid recovered was produced on this test.

Maximum Btm Hole Temperature @ FSI: 29.9 C

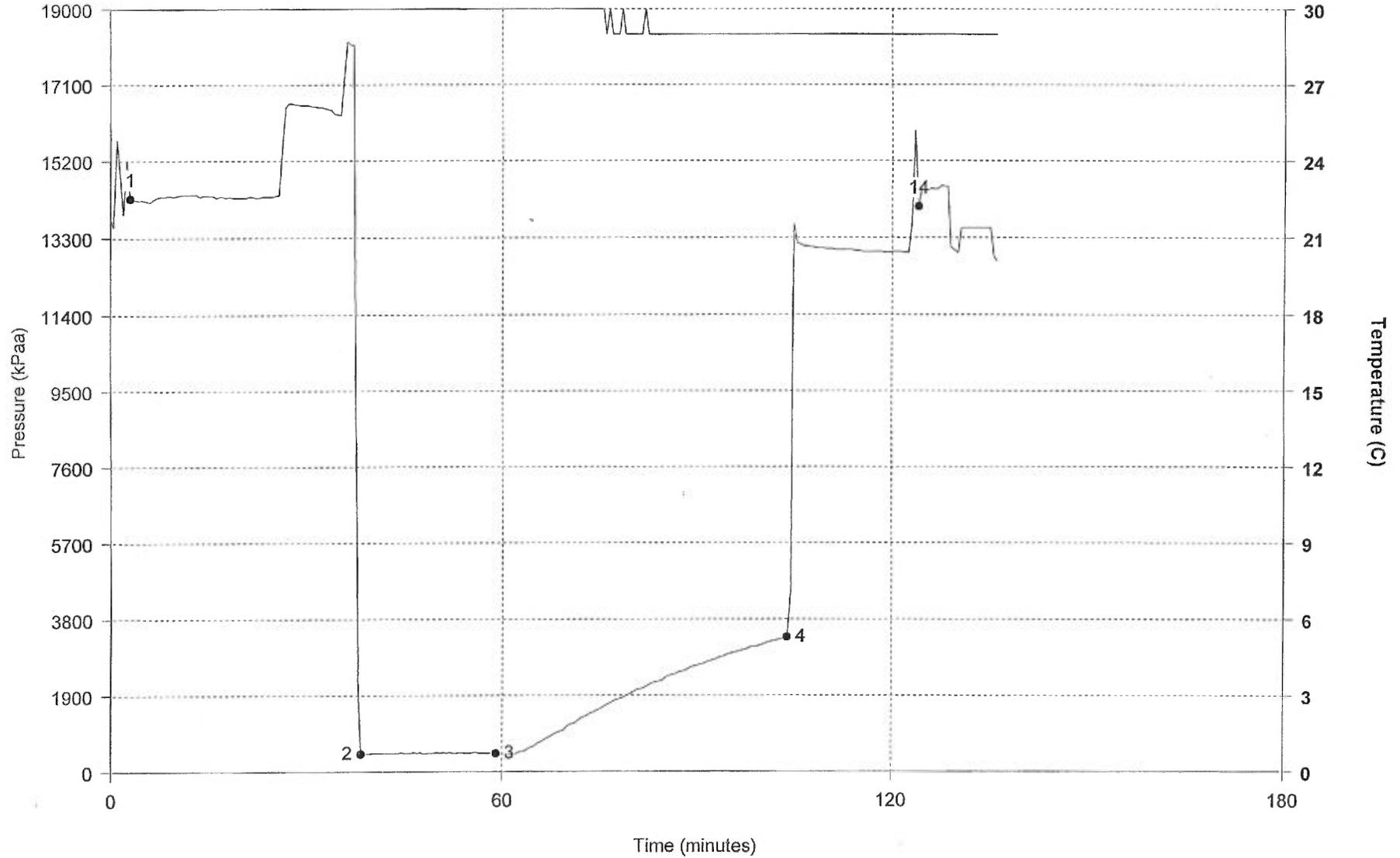
		Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1	Initial Hydrostatic	14262		
2	Start of 1st Flow	426		
3	End of 1st Flow	449	20.8	
4	End of 1st Shut-in	3354	44.9	
14	Final Hydrostatic	14059		

Liquid Recovery of 20.00 m

Recovery	Description	Salinity
20.00 m	DRILLING MUD	

HYDRO QUEBEC MIGUASHA NO. 1
48.044/66.174
DST #: 3
Recorder: 943

Pressure (kPaa) at Critical Points:
1: 14262 4: 3354
2: 426 14: 14059
3: 449





DST Report

Project : HQPG Miguasha No.1 UWI :

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

Event Objective : gas producer

DST # : 4 Zone : Interval 992.00 m - 1013.50 m

Time Record (min)	Description
Preflow : 20.0	Preflow : VERY LOW PRESSURE
Initial Shut In : 60.0	Valve Open : STARTED TO COME UP , THAN STARTED TO DROP OFF
Flow Period : 0.0	Gas To Surface : NO GAS TO SURFACE
Final Shut In : 0.0	Liquid To Surface : NO LIQUID TO SURFACE

Time (min)	Orifice (mm)	Press (kPa)	Surface Temp (°C)	Rate m3/d	Pressures :	Initial / Final
					Hydrostatic	10821.0 / 0.0 kPa
					Preflow	659.0 / 523.0 kPa
					Valve Open	0.0 / 0.0 kPa
					Shut-In	523.0 / 297.0 kPa
					B.H. Temp	30.0°C

Remarks	Fluid Recovery	Sample
	Oil : 0.00	Gas Bomb # : 0
	Mud : 0.00	Fluid Sample # : 0
	Water : 0.00	Bottom Hole :
	Total : 0.0	Lab Sent To :
	Salinity PPM : 0	Lab Sent By :

HOLE DATA

Last Casing : size	245 mm	depth	307.0 m					
Open Hole : size	222 mm	depth	1430.0 m	caliper @ Packer(s)	191 mm			
Mud : density	1120.0 kg/m3	visc	50.0 s/L	w.l.	8.0 cm3	pH	9.0	
Hole Condition : GOOD , NO PROBLEMS								

TEST STRING DATA

Testing Company : BAKER	Tester : SHAIN NOLIN		
Test Type : Straddle	Packers : No., Type 2 PACKERS , BRADES		
DP : Size 114 mm Type	DC : Size 165 mm	Wt. 0.0	ID 59
BH Choke Size : 25 mm	Water Cushion : 0.0 m	Collars Above Tool : 87.68	
Test String : Bottom-Hole Sampler <input type="checkbox"/>	Pump-Out Sub <input type="checkbox"/>	Safety Joint <input type="checkbox"/>	
By-Pass <input type="checkbox"/> Jars <input type="checkbox"/>	Fail Safe Head <input type="checkbox"/>	Floor Manifold <input type="checkbox"/>	
Recorders : Inside <input type="checkbox"/> Outside <input type="checkbox"/>	Bottom <input type="checkbox"/>	Thermometer <input type="checkbox"/>	

Date : 14/11/2004

Supervisor : JAMES SHULSON



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 4

Baker Oil Tools

Formation: Upper Salquitch
 Interval - from: 992.00 to: 1,013.50 meters

Test Date: 2004-11-14
 Test Type : Inflate Straddle

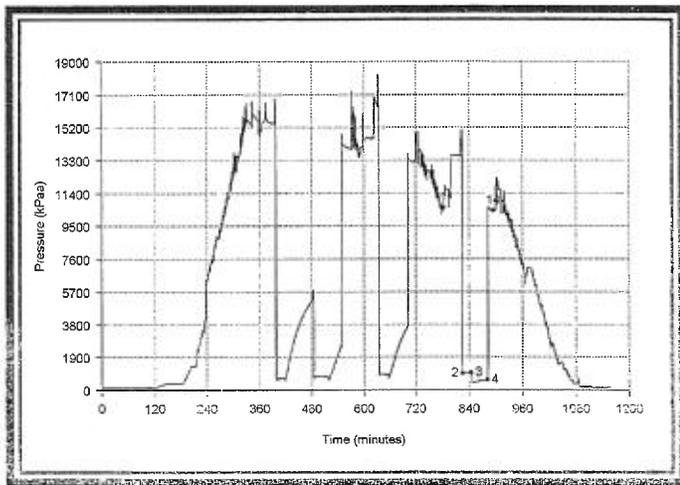
Recorder# 71134 at 995.00 meters

Blow Description:

PREFLOW: Very weak air blow in 50 seconds decreasing to nil in 8 minutes. No gas to surface.

Remarks:

This is the third of three tests run on the same trip in the hole. Mechanically successful test. Results suggest virtually no permeability within the interval tested. The recovery recorder indicates that approximately 5 meters of the fluid recovered was produced on this test.



Max Btm Hole Temperature @ FSI: 25.7 C

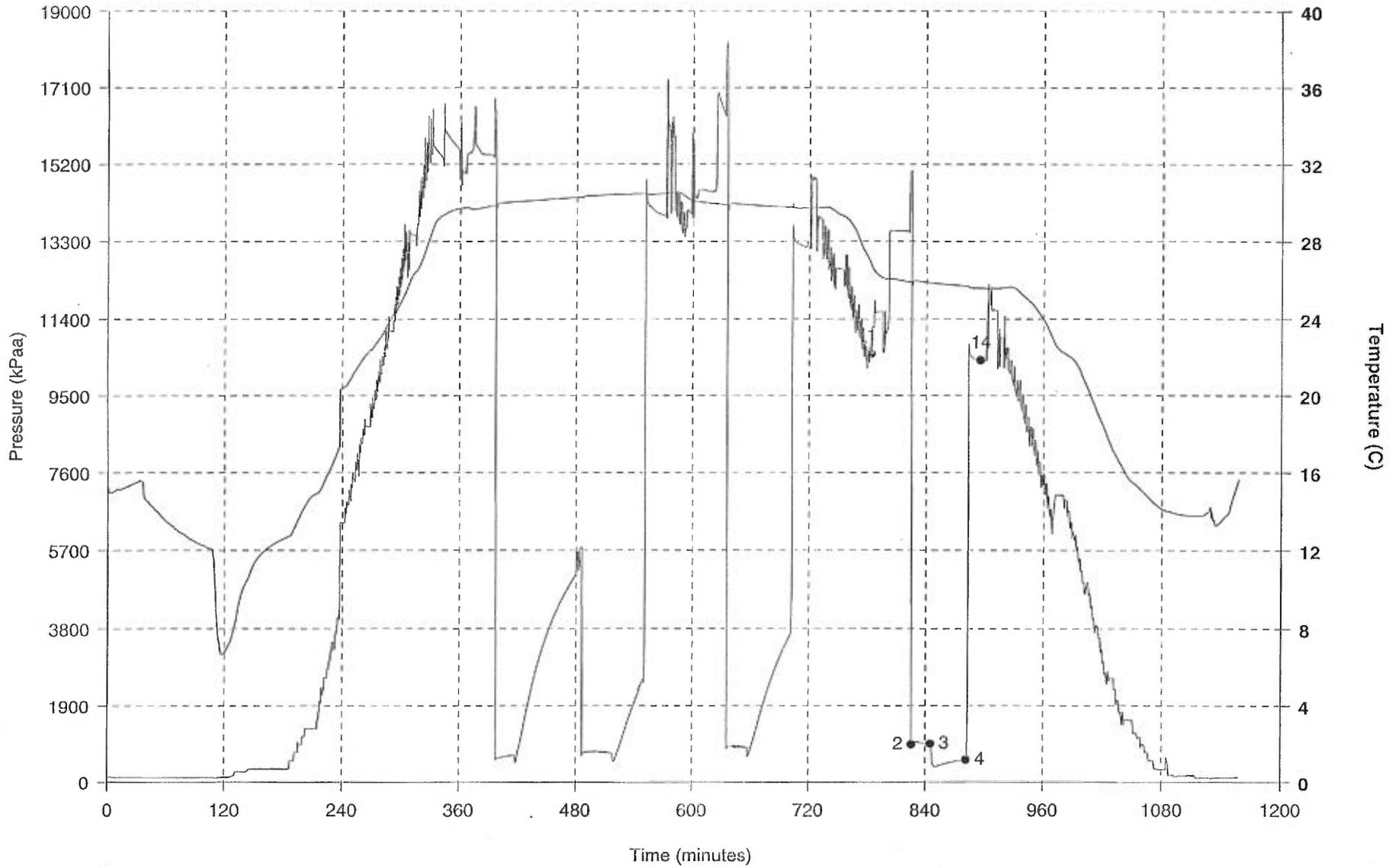
	Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1 Initial Hydrostatic	10541		
2 Start of 1st Flow	944		
3 End of 1st Flow	958	19.5	
4 End of 1st Shut-in	562	36.5	
14 Final Hydrostatic	10382		

Liquid Recovery 20.00 meters

Recovery	Description
20.00 m	DRILLING MUD

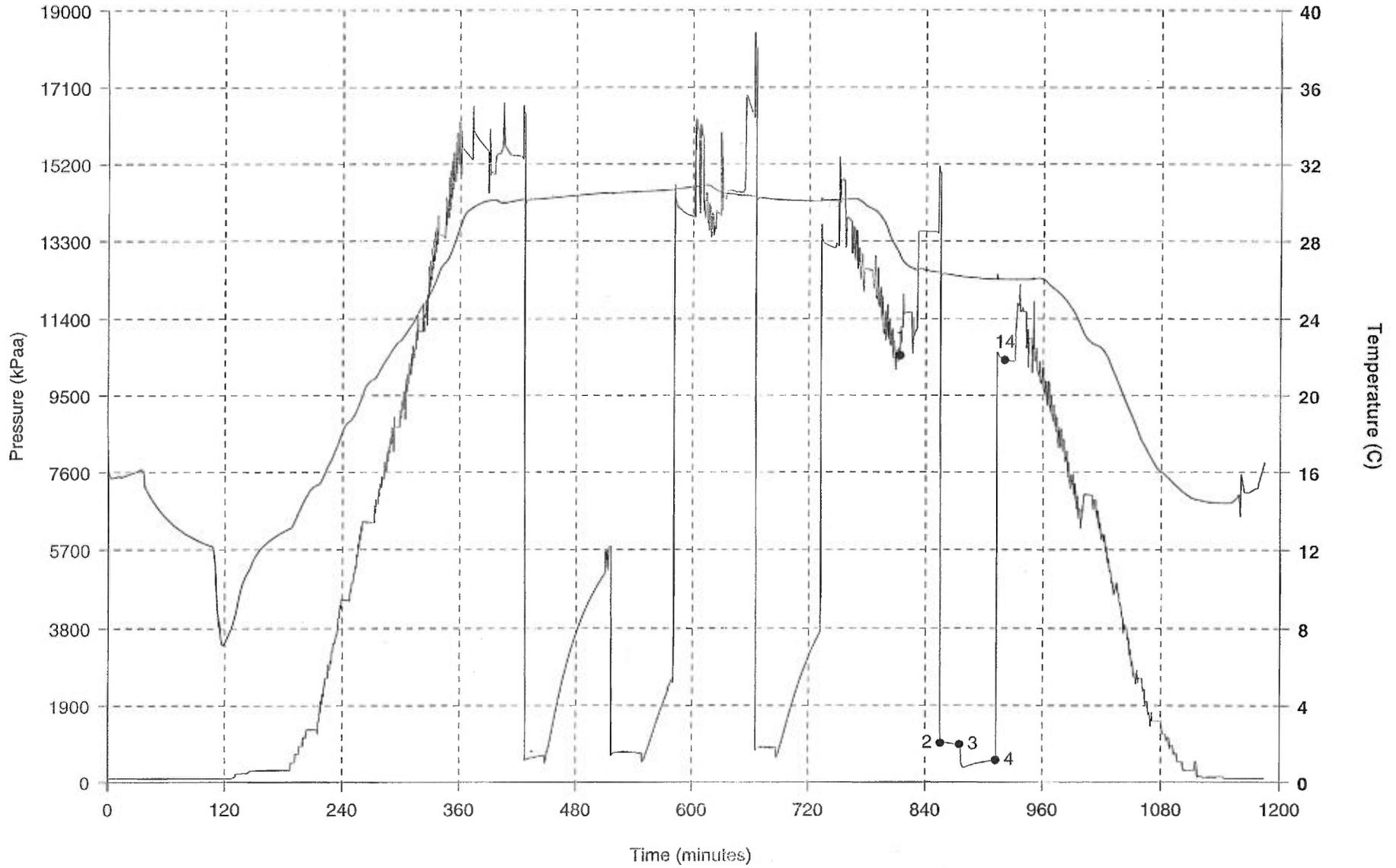
HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 4
 Recorder: 71134

Pressure (kPaa) at Critical Points:
 1: 10541 4: 562
 2: 944 14: 10382
 3: 958



HYDRO QUEBEC MIGUASHA NO. 1
 00/ 48.044 / 066.174 / 0
 DST #: 4
 Recorder: 70390

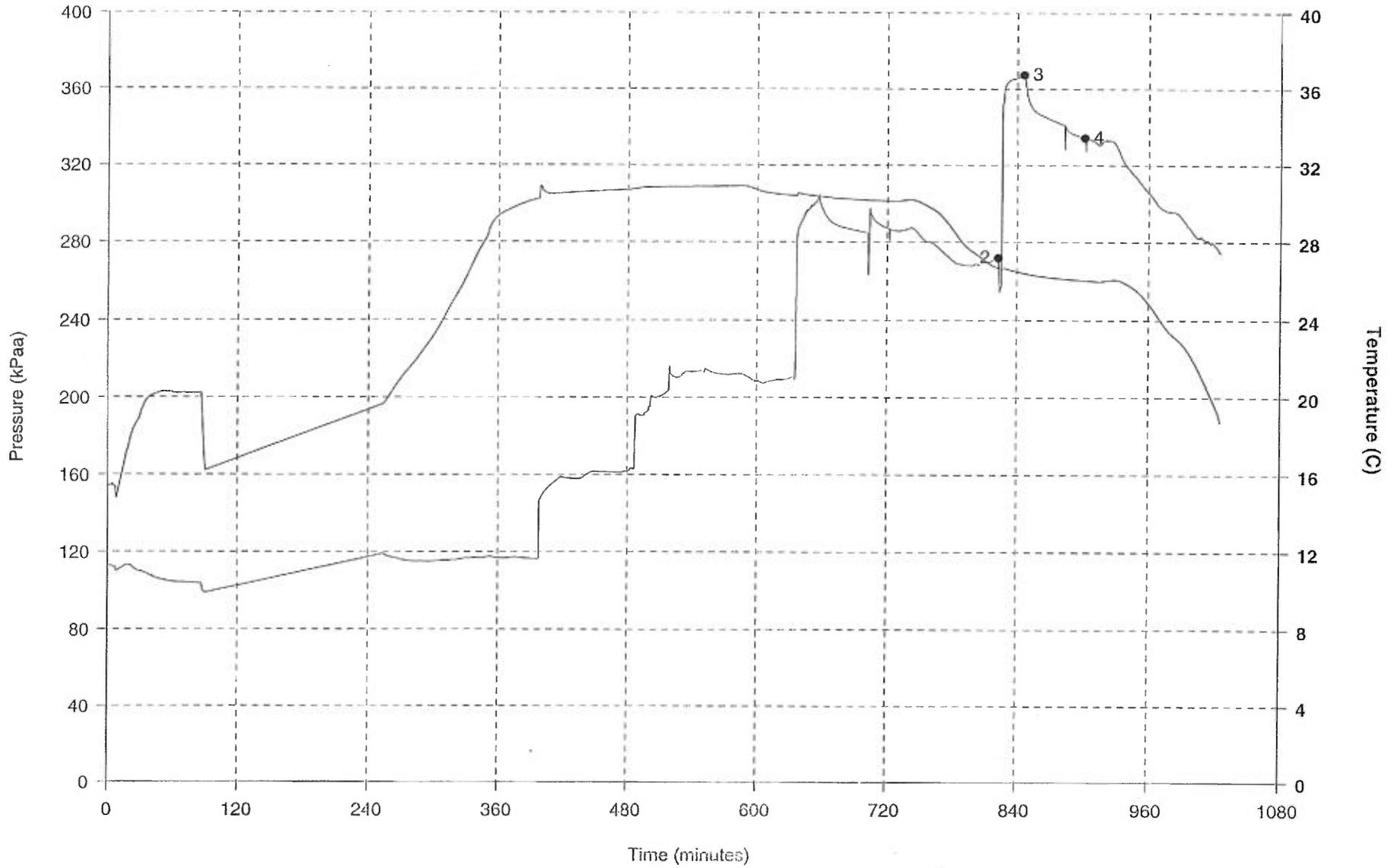
Pressure (kPaa) at Critical Points:
 1: 10501 4: 548
 2: 981 14: 10382
 3: 941



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST #: 4
Recorder: 71002

Pressure (kPaa) at Critical Points:
2: 272
3: 367
4: 334

Recovery recorder



HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 4

General Information:

Operator: Hydro Quebec P&G
 c/o: Bissett Resources Consultants
 2nd Floor
 839 - 5th Avenue SW
 Calgary Alberta T2P 3C8

Licence#: 04QU02
 Tester: Nolin S
 Ticket#: 602284
 Reverse Circulated? N
 KB Elevation: 16.10 meters
 Ground Elevat'n: 11.90 meters
 Total Depth: 1,430.00 meters

Mud Data:

Weight: 1120 kg/m3
 Type: Gel Chemical
 Viscosity: 60 s/l

Hole Data:

Drilled Hole Size: 222 mm
 Calipered Hole Size: 222 mm
 Hole Condition at Test Time: Fair
 Conditioned prior to this test? Y

Recorder Summary:

Recorder#	Type	Position	Capacity	Units	Depth	Comments
71002	SPAR	Inside	41400	kPaa	972.00	Recovery recorder
70390	SPAR	Outside	68900	kPaa	995.00	
71134	SPAR	Outside	68900	kPaa	995.00	

Distributions:

Reports Sent To: Zenon Pylypec
 Fluid Samples - no of: 2 Sent To: Core Labs

Bottom Hole Sampler#	Sent To
637	Core Labs

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 4

Tool Sequence:

<i>Diagram</i>	<i>Description</i>	<i>Length</i>
	Pump Out Sub	0.33 m
	Cross Over Sub	0.30 m
	Pump Out Sub	0.83 m
	Recorder Carrier	1.08 m
	Hydraulic Tool	1.50 m
	Bottom Hole Sampler	1.03 m
	Recorder Carrier	1.08 m
	Real Time Gauge	6.76 m
	Hydraulic Jars	2.22 m
	Safety Joint	0.65 m
	Inflate Pump	2.38 m
	Screen	1.16 m
	Top Inflate Packer	1.78 m
	Packer Stick Down	0.82 m
	Port Sub	0.42 m
	Recorder Carrier	2.02 m
	Spacing	8.50 m
	Cross Over Sub	0.30 m
	Drill Collar	8.74 m
	Cross Over Sub	0.30 m
	Packer Stick Up	0.42 m
	Bottom Inflate Packer	1.90 m
	Spacing	0.31 m
	Belly Spring	2.00 m

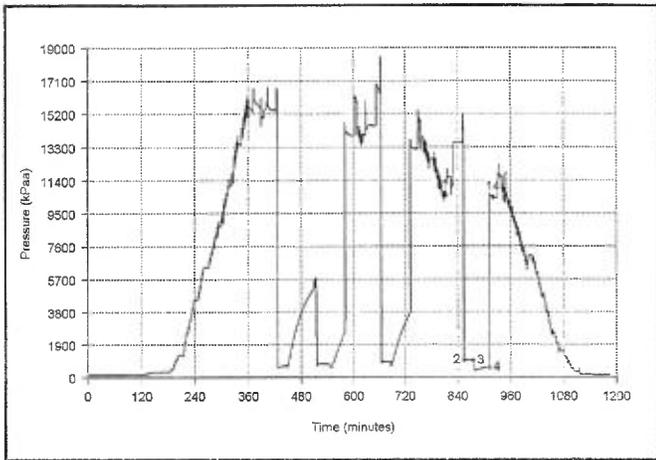
Tool String Length:	46.83 m
Drill Pipe O.D.: 114 mm	87.68 m
	888.16 m
Collar Pipe Total:	975.84 m
Stick Up:	4.94 m
Tool Above:	21.10 m
Interval Tested:	21.50 m
Bottom Hole Choke Size:	25.40 mm

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 / 0
DST# 4

Recorder# 70390

Depth: 995.00 m
 Temperature: 26.4 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa

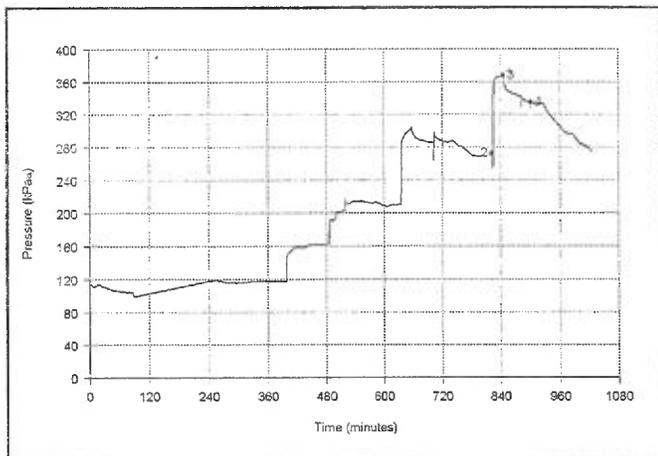


		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	10501	
2	Start of 1st Flow	981	
3	End of 1st Flow	941	19.5
4	End of 1st Shut-in	548	36.5
14	Final Hydrostatic	10382	

Recorder# 71002

Depth: 972.00 m
 Temperature: 26.2 C
 Location: Inside

Recorder Type: SPAR
 Capacity: 41,400 kPaa
 Comments: Recovery recorder



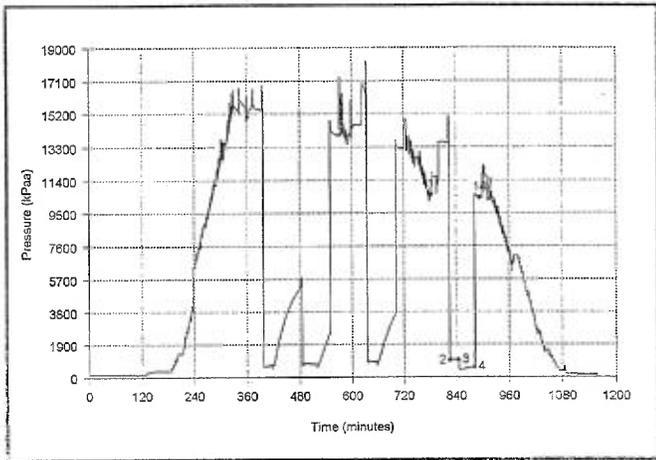
		Pressure (kPaa)	Time (min)
2	Start of 1st Flow	272	
3	End of 1st Flow	367	19.5
4	End of 1st Shut-in	334	36.5

HYDRO QUEBEC MIGUASHA NO. 1
00/ 48.044 / 066.174 /0
DST# 4

Recorder# 71134

Depth: 995.00 m
 Temperature: 25.7 C
 Location: Outside

Recorder Type: SPAR
 Capacity: 68,900 kPaa



		Pressure (kPaa)	Time (min)
1	Initial Hydrostatic	10541	
2	Start of 1st Flow	944	
3	End of 1st Flow	958	19.5
4	End of 1st Shut-in	562	36.5
14	Final Hydrostatic	10382	

HYDRO QUEBEC MIGUASHA NO. 1 - REAL TIME TEST

**BAKER
HUGHES**

48.044/66.174

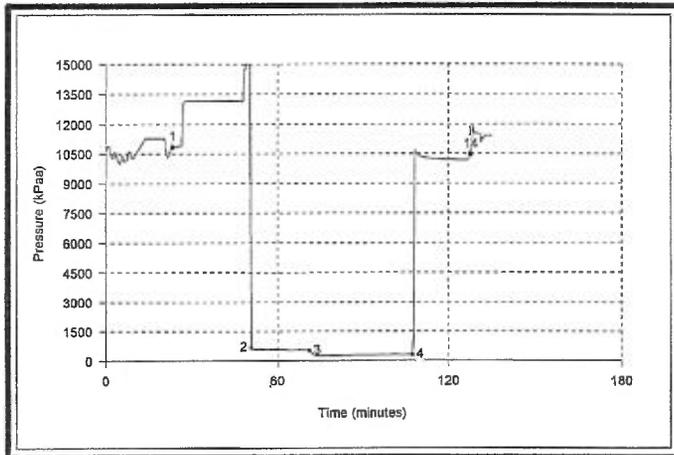
DST# 4

Baker Oil Tools

Formation: UPSALQUITCH
Interval - from: 992.00 to: 1013.50 m

Recorder# 943 at 982.00 m

Test Date: 2004-11-14
Test Type: INFLATE STRADDLE
Tester Name: LIONEL HAUGAN
Drill Pipe O.D.: 114.00 mm
Drill Collar I.D.: 0.00 mm
Drill Collar Length: 87.68 m
Hole Size: 222.00 mm



Blow Description:

PREFLOW - Very weak air blow in 50 seconds decreasing to nil in 8 minutes. No gas to surface.

Remarks:

This is the third of three tests run on the same trip in the hole. Mechanically successful test. Results suggest virtually no permeability within the interval tested. The recovery recorder indicates that approximately 5 meters of the fluid recovered was produced on this test.

Maximum Btm Hole Temperature @ FSI: 25.2 C

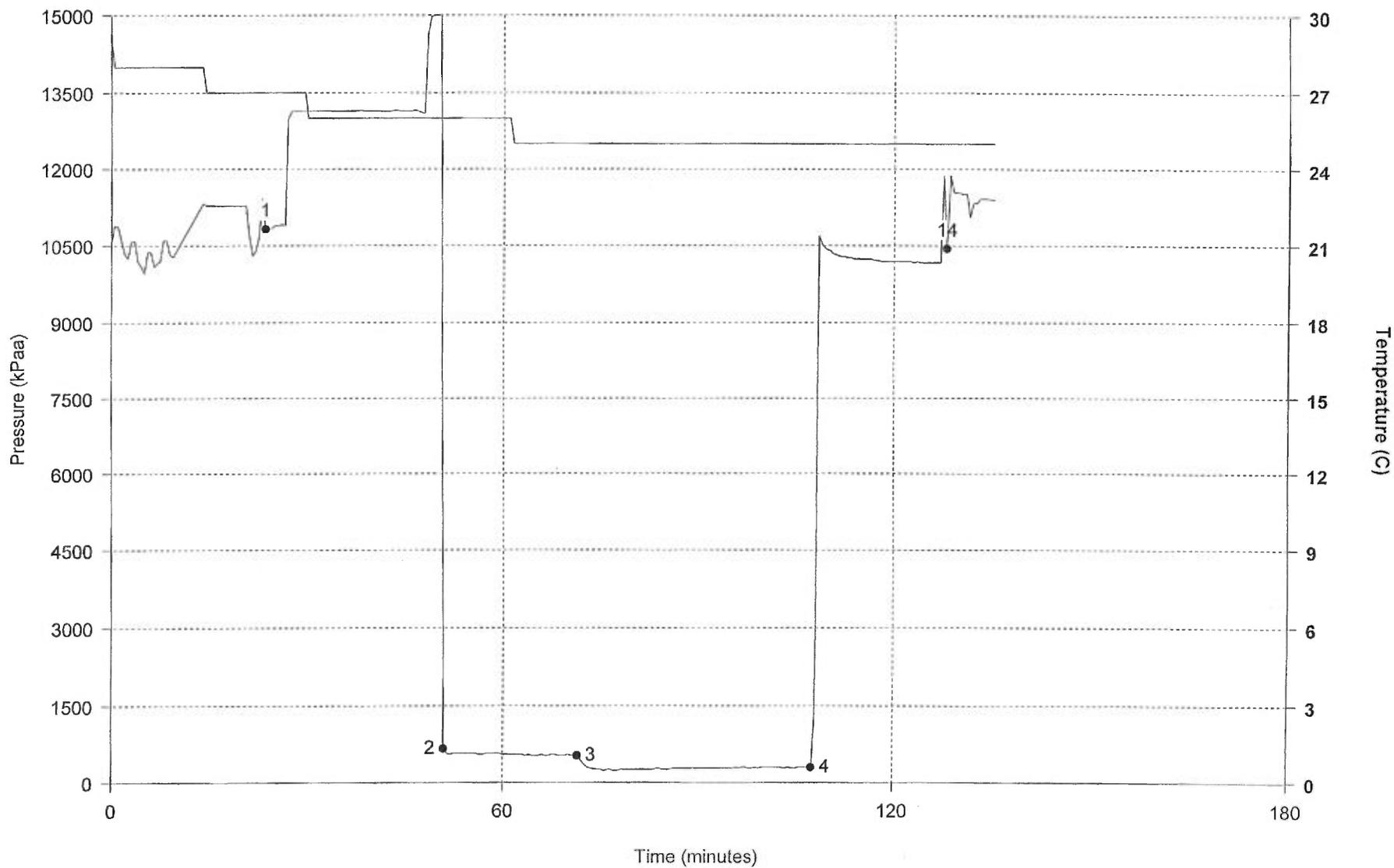
	Pressure (kPaa)	Time (min)	Extrapolated Pressure (kPaa)
1 Initial Hydrostatic	10821		
2 Start of 1st Flow	659		
3 End of 1st Flow	523	20.6	
4 End of 1st Shut-in	297	36.0	
14 Final Hydrostatic	10438		

Liquid Recovery of 20.00 m

Recovery	Description	Salinity
20.00 m	DRILLING MUD	

HYDRO QUEBEC MIGUASHA NO. 1
 48.044/66.174
 DST #: 4
 Recorder: 943

Pressure (kPaa) at Critical Points:
 1: 10821 4: 297
 2: 659 14: 10438
 3: 523





Cost & Depth vs. Days

Project : HQPG Miguasha No.1

Well Name : HQPG Miguasha No.1

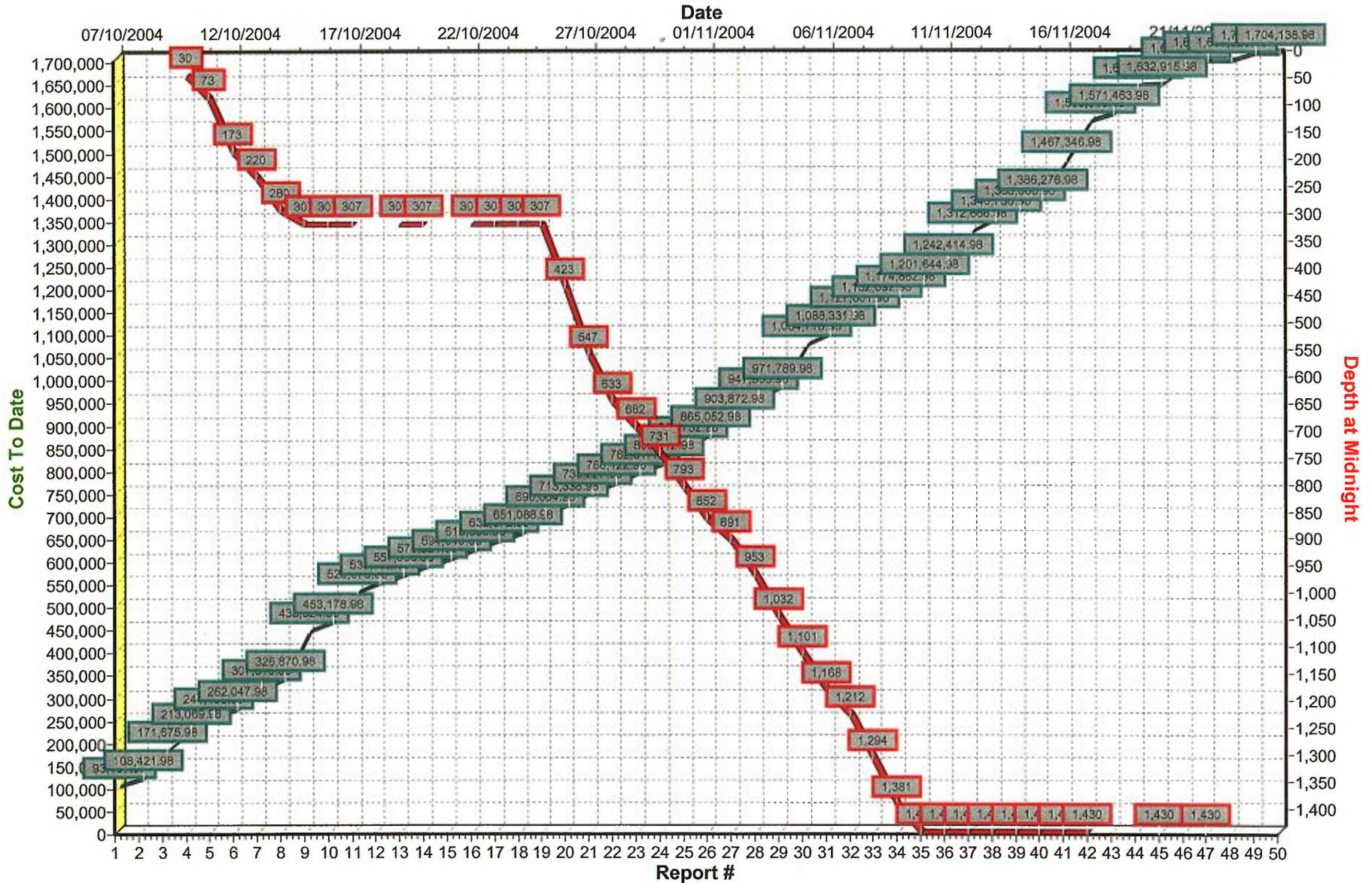
AFE # : *ZENONP 10/5/2004

Working Event Obj : gas producer

AFE \$: 1,831,600

Spud Date : 10/10/2004

Est. Depth : 1804.5





Drilling Time Breakdown

Project : HQPG Miguasha No.1

Well Name : HQPG Miguasha No.1

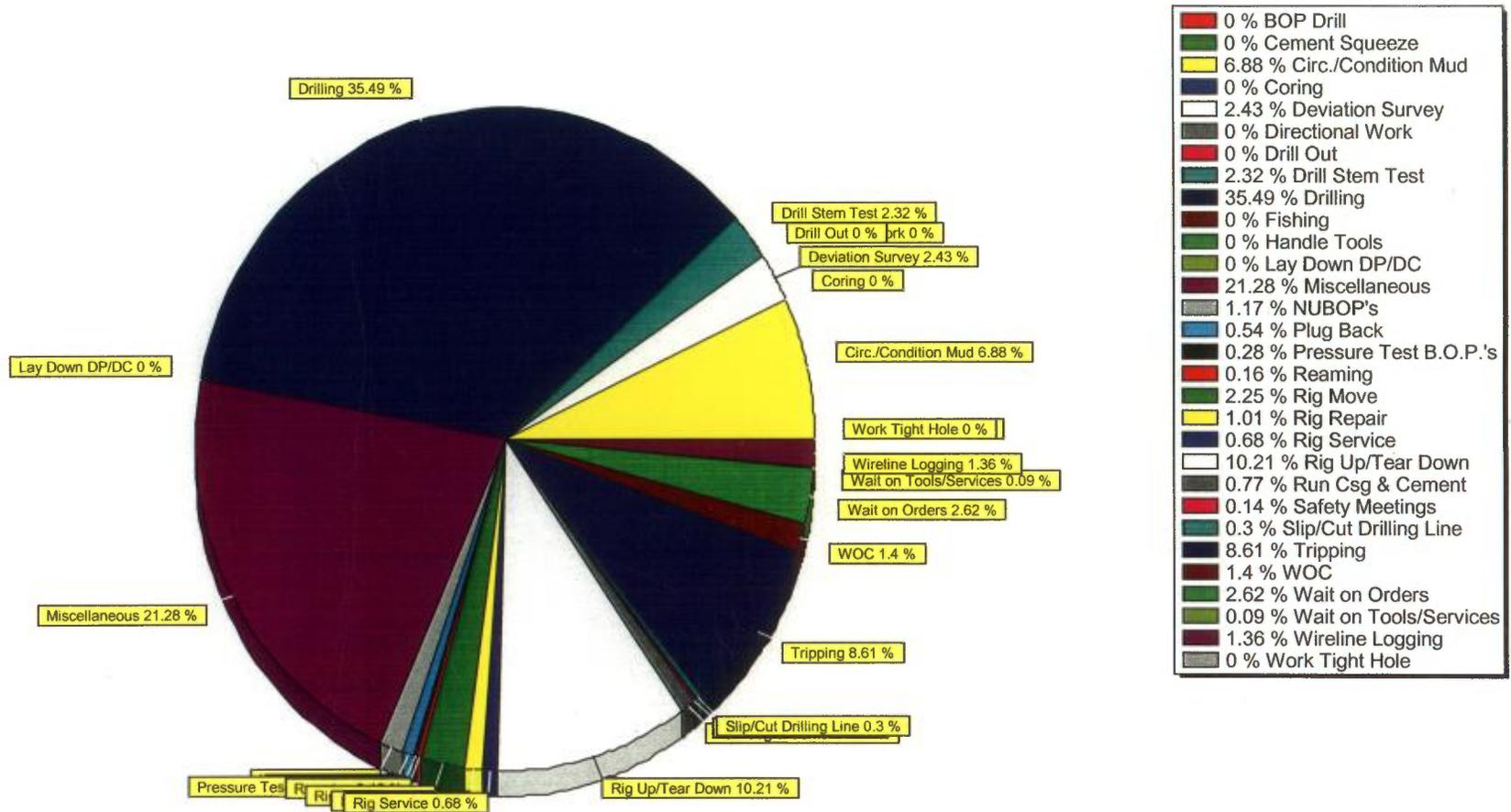
AFE # : *ZENONP 10/5/2004

Working Event Obj : gas producer

AFE \$: 1,831,600

Spud Date : 10/10/2004

Est. Depth : 1804.5





Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 93,168
Cost To Date : 93,168
Est. TD : 1800.0
Depth @ 2400hr : 0.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 1
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 07/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Moving on drilling tools.
Ops Forecast : Rig up, fill mud tanks and rig to spud.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>				<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	<u>ROP</u>			
2	444	SMITH	MGSSH+C		0	0.0	0.00	0.0	0.0	0	0.00	0.0	-----		

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>			
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>
5:00:00 PM	GEL/CHEM	1150	78	28	15	12.0	18.0	0.0	8.5	0.1	100	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>
2	22,22,22		0	0	0		0	0	0	0	0	0.00	0	0	0.0

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>
Today's Mud Cost (\$) : 0									Rig Move	12.00
									Miscellaneous	12.00
									Total Hours : 24.00	

<u>Solids Control</u>		<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Item</u>	<u>Make</u>	<u>U. Flow</u>	<u>O Flow</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>	
Centrifuge	SWACO									
Shaker : BRANDT			Screens : 3X50		DP OD : 0.00 mm BHA Length : 0.00 m					
					DC OD : 0.00 mm String Weight : 0.00 daN					
<u>Daily Operations</u>		<u>Deviation Record</u>		<u>BHA</u>				<u>Geological</u>		
OCTOBER 6, 2004: Held safety meeting. Started moving on drilling tools. Spotted rig on side of location. Lease construction still ongoing. Weighed carrier with derrick in place. Removed derrick. Shut down for darkness.								Formation <u>Top</u>		
OCTOBER 7, 2004: Held safety meeting. Continue moving on drilling tools. Spotted matting and placed sub-structure. Moved carrier on location, reinstalled derrick and spotted on sub-structure. Continue with rigging up. Should have remainder of rig on location Friday. Shut down for darkness.								<u>Casing</u>		
								<u>Section</u>	<u>Set At</u>	
								Conductor	30.5	
								Surface	307.0	

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEC	Phone # : 403-294-1888
Lease : GOOD , SOME SOFT SPOTS		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , LITTLE CLOUDY , SUNNY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 15,254
Cost To Date : 108,422
Est. TD : 1800.0
Depth @ 2400hr : 0.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 2
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 08/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Rigging up to spud.
Ops Forecast : Rig up, fill mud tanks and mix mud.

<u>Bit Record</u>			<u>WOB</u>			<u>Daily</u>			<u>Depth</u>			<u>Cumulative</u>			<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	<u>ROP</u>			

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>			
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>

<u>Solids Control</u>			
<u>Item</u>	<u>Make</u>	<u>U. Flow</u>	<u>O Flow</u>

Centrifuge swaco

Shaker : BRANDT Screens : 3X50

DP OD : 0.00 mm BHA Length : 0.00 m
DC OD : 0.00 mm String Weight : 0.00 daN

Today's Mud Cost (\$) : 0	
Total Hours : 24.00	

Daily Operations
Held safety meeting. Continue moving on drilling tools and rigging up to spud. Hauled and spread 23 m3 of gravel on Crown end of drilling rig to level location. +95% of equipment has been moved on and spotted. Rigging in drilling tools. Vacuum truck will begin hauling clear water from Miguasha Ouest No. 1 sump to premix tank. Shut down for darkness.
Conducted daily walkaround, no incidents and no accidents.

<u>Geological</u>	
<u>Formation</u>	<u>Top</u>

<u>Casing</u>	
<u>Section</u>	<u>Set At</u>

Conductor 30.5
Surface 307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PYLYPEC	Phone # : 403-294-1888
Lease : GOOD , SOME SOFT SPOTS .		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 5 DEG , SUNNY .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 63,254
Cost To Date : 171,676
Est. TD : 1800.0
Depth @ 2400hr : 0.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 3
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 09/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Hold pre-spud safety meeting, drill rat and mouse holes.
Ops Forecast : Drill 311 mm pilot hole and open to 444 mm hole.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>		<u>Cl</u>	<u>Mud Loss</u>		
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time</u>	<u>Category</u>	<u>Hrs.</u>
Today's Mud Cost (\$) : 0											
<u>Solids Control</u>											
<u>Item</u>	<u>Make</u>		<u>U. Flow</u>	<u>O Flow</u>							
Centrifuge	SWACO										
Shaker : BRANDT			Screens : 3X50		DP OD : 0.00 mm		BHA Length : 0.00 m				
					DC OD : 0.00 mm		String Weight : 0.00 daN		Total Hours : 0.00		

Daily Operations
Continue rigging up. Hooked up all power cords and got mud pumps ready for drilling including installation of 152.4 mm liners. Hauled clear water from sump at HQPG Miguasha Ouest No. 1 and filled pre-mix tank. Finished moving remaining equipment onto location by 1800 Hours. Started mixing Bentonite for surface hole, plan to raise Funnel Viscosity to +90 s/l. Continue with general rig up to spud.

Conducted daily walkaround, no incidents and no accidents.
Rig move cost: \$ 48,000.

<u>Geological</u>	
<u>Formation</u>	<u>Top</u>
<u>Casing</u>	
<u>Section</u>	<u>Set At</u>
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : GOOD , SOME SOFT SPOTS		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 6 DEG , CLOUDY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 41,394
Cost To Date : 213,070
Est. TD : 1800.0
Depth @ 2400hr : 30.00
Progress : 60.0
Day Rot. Hrs : 2.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 4
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 10/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Weld on Conductor pipe extension.
Ops Forecast : Drill out and drill 311.2 mm surface hole.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>			<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
1	311	SMITH	FGSS+	60	5	30.0	2.75	10.9	30.0	30	2.75	10.9	-----	
2	444	SMITH	MGSSH+C	60	5	30.0	0.00	0.0	0.0	30	0.00	0.0	-----	

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
5:00:00 PM	GEL/CHEM	1150	78	28	15	12.0	18.0	0.0	8.5	0.1	100	0.0 0

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
1	18,18,18	WILSON	356	153	60	WILSON	356	140	0	2130	1150	1.32	0	0	24.7
2	22,22,22	WILSON	356	153	60	WILSON	356	140	0	1800	1150	1.32	0	0	13.1

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Natural Gel	40	80			BIT	1	444.0	0.30	Drilling	2.75	
Soda Ash	25	2			DRILL COLLAF	2	245.0	17.46	Reaming	1.25	
caustic	40	1			CROSS OVER	1	201.0	0.28	Circ./Condition Mud	7.25	
Today's Mud Cost (\$): 1,718									Tripping	1.25	
									Rig Service	0.50	
									Run Csg & Cement	1.75	
									Safety Meetings	0.50	
									Miscellaneous	8.75	

Total Hours : 24.00

<u>Daily Operations</u>		<u>Geological</u>	
<p>Continue mixing mud, pumped +90s/l viscosity mud into mud tanks from pre-mix tank. Finished rigging up. Held pre-spud safety meeting with both crews, Geologist and Mud Man, discussed well program and expected safety standards to be followed at all times. Drilled Rat and Mouse holes, encountered gravel to 7.0 mKB. Spudded at 1000 Hours, October 10, 2004, drilled 311.2 mm Pilot Hole to 30.50 mKB. Drilled through an unconsolidated sand and gravel (pea size) to 24.00 mKB followed by firm shale to 30.50 mKB. Circulated hole clean, pulled Pilot Bit #1. Ran Bit #2 and opened hole to 444.5 mm to 30.50 mKB. Circulated to condition mud and hole. Pulled Bit #2 and rigged to run Conductor Casing. Held safety meeting. Tallied, drifted, picked-up and ran 3 Jts. (30.88 m) 339.7 mm OD, 81.10 kg/m, API Gde. K55, Rge. 3, 8Rd. ST&C New Hunting casing, Landed @ 30.50 mKB. Circulated and wait on cementers for 6 hours. Rigged in cementers, held safety meeting and headed up. Pressured tested surface lines to 14,000 kPa. Spearheaded with 1.0 m3 Fresh Water. Cemented using 5.0 Tonnes Class G + 3.0%CaCl2 @ 1910 kg/m3 Slurry Density, Displaced with 1.90 m3 Fresh Water, underdisplaced by 0.60 m3. Plug down at 2359 Hours, October 10, 2004. Closed well-in and WOC.</p>		Formation	Top
		<u>Casing</u>	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc. Rig Manager : BOB CREWE Geologist : Phone # :
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYPEC Phone # : 403-294-1888
Lease : GOOD , SOME SOFT SPOTS Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 5 DEG , CLOUDY Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 31,339
Cost To Date : 244,409
Est. TD : 1800.0
Depth @ 2400hr : 73.00
Progress : 43.0
Day Rot. Hrs : 7.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 5
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 11/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : DRILLING 311MM HOLE , DEPTH AT 7AM 106.0mKB
Ops Forecast : DRILL311MM HOLE TO TD SURFACE .

Bit Record				WOB		Daily			Depth		Cumulative		Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
1	311	SMITH	FGSS+	70	7	13.0	3.00	4.3	43.0	43	5.75	7.5	3-3-BC-G1-E-I-BC-PR
3	311	SMITH	FDS+C	70	7	30.0	4.75	6.3	0.0	30	4.75	6.3	-----

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
7:00:00 PM	GEL/CHEM	1060	39	8	4	1.0	3.0	12.4	9.5	0.0	200	0.0	0	

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
1	18,18,18	WILSON	356	153	80	WILSON	356	140	0	3500	1060	1.75	61	0	24.6
3	20,20,20	WILSON	356	153	80	WILSON	356	140	0	3500	1060	1.75	61	0	16.1

Mud Additives			Deviation Record		BHA				Time Distribution						
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.					
Natural Gel	40	40	61	0.5	BIT	1	311.0	0.30	Drilling	11.75					
Soda Ash	25	5			BIT SUB	1	201.0	0.62	Circ./Condition Mud	0.25					
					SHOCK SUB	1	175.0	3.08	Tripping	3.75					
					CROSS OVER	1	199.0	0.30	Deviation Survey	0.25					
					DRILL COLLA	2	245.0	17.76	WOC	4.00					
					CROSS OVER	1	201.0	0.28	NUBOP's	3.50					
					DRILL COLLA	5	165.0	45.79	Miscellaneous	0.50					
Today's Mud Cost (\$) : 986															
Solids Control															
Item	Make	U. Flow	O Flow												
Centrifuge	SWACO														
Shaker : BRANDT	Screens : 3X50														
					DP OD : 0.00mm	BHA Length : 68.13 m									
					DC OD : 245.00mm	String Weight : 0.00 daN									
															Total Hours : 24.00

Daily Operations		Geological	
<p>WOC FOR 4 HOURS ON CONDUCTOR CEMENT . CEMENT WAS GOOD AND HARD . CUT CONDUCTOR AND WELDED ON FLOW T . HAD SAFETY MEETING PRIOR TO MAKEING UP BIT TO RUN IN THE HOLE . MADE UP BHA AND RAN IN HOLE , TAGGED CEMENT AT 25.0 mKB . BROKE CIRC AND STARTED TO DRILL OUT CONDUCTOR . ONCE WE GOT DRILLED OUT , HAD TO CLEAN OUT TANKS , MUD GOT CONTAMANATED WITH THE CEMENT . DISPLACED HOLE WITH FRESH WATER , THAN ADDED MUD FROM PRE-MIX TANK . DRILLED AHEAD 311MM HOLE TO 43 METERS . BIT WAS NOT DRILLING VERY GOOD . SLOW PENATRATION . POOH TO CHECK BIT . BIT HAD A LOSE CONE . MADE UP NEW BIT AND RIH . BACK ON BOTTOM , BIT WAS DRILLING GOOD AND SMOOTH . ROP OF 7-12 METERS A HOUR . DRILLING GOOD . HOLE IS CLEANING GOOD . HOLE DRAG 2 DEC UP , 3 DEC DOWN .</p> <p>DAILY WALK AROUND , NO ACCIDENTS OR INCIDENTS .</p>		Formation	Top
		Casing	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : WET , LITTLE SOFT		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 3 DEG , LIGHT RAIN .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 17,639
Cost To Date : 262,048
Est. TD : 1800.0
Depth @ 2400hr : 173.00
Progress : 100.0
Day Rot. Hrs : 20.25

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 6
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 12/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling 311 mm surface hole, drilling @ 191 mKB @ 0600 Hours.
Ops Forecast : Drill 311 mm surface hole.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>			<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
3	311	SMITH	FDS+C	90	12	100.0	20.25	4.9	0.0	130	25.00	5.2	-----	

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	%	(ppm)	Oil %	Volume Formation
8:00:00 PM	GEL/CHEM	1190	75	38	17	3.0	12.0	10.4	9.0	0.1	400	0.0 0

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC DP %
3	20,20,20	WILSON	356	165	80	WILSON	356	140	0	7100	1190	2.06	72 0 12.3

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Natural Gel	40	43	94	1.5	BIT	1	311.0	0.30	Drilling	20.25	
caustic	40	1	117	1.0	BIT SUB	1	201.0	0.62	Circ./Condition Mud	1.00	
			145	1.5	SHOCK SUB	1	175.0	3.08	Tripping	0.50	
					CROSS OVER	1	199.0	0.30	Rig Service	0.25	
					DRILL COLLAF	2	245.0	17.76	Deviation Survey	2.00	
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	7	165.0	61.72			
Today's Mud Cost (\$) : 896					DP OD : 0.00 mm BHA Length : 161.59 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
									Total Hours : 24.00		

<u>Daily Operations</u>		<u>Geological</u>	
<p>Drilling. Drilled to 106 mKB, hole is cleaning good, Hole drag: 3000 daN Up and 3000 daN Down, connections are good, circulated to condition mud and hole. Ran drift survey. Drilling. Drilled to 130 mKB. Circulated to condition mud and hole, ran drift survey. Drilling, increased WOB to 12 000 daN and 90 RPM. Drilled to 156 mKB, circulated to condition mud and hole, ran drift survey. Drilling. Drilled to 173 mKB, observed 2 000 kPa pump pressure increase. Circulated, dummy trip to Conductor Pipe Shoe to ensure cuttings are not accumulating above the bit. Trip was good, no fill on bottom and hole drag was 3-4 000 daN Up and 3 000 daN Down. Drilling, hole is in good condition.</p> <p>Conducted daily walkaround, no incidents and no accidents. ROP at report time: 6-7 m/h. Note: While drilling at about 100 mKB it was noticed that the returning drilling fluid was increasing in temperature. The temperature was determined to be 50 Deg. C at 140 mKB and has declined to 39 Deg. C at report time this morning, depth: 200 mKB.</p>		<p>Formation <u>Top</u></p>	
		<u>Casing</u>	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : SOFT AND WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 3 DEG , LIGHT RAIN .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 45,569
Cost To Date : 307,617
Est. TD : 1800.0
Depth @ 2400hr : 220.00
Progress : 47.0
Day Rot. Hrs : 15.50

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 7
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 13/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Repairing mud pump, 0600 Hour depth: 220 mKB.
Ops Forecast : Repair mud pump, drill 311 mm surface hole.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>			<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
3	311	SMITH	FDS+C	70	12	41.0	13.75	3.0	214.0	171	38.75	4.4	5-5-BT-G1&2-E-1/16-BT-PR	
4	311	SMITH	F27PS	60	12	6.0	1.75	3.4	0.0	6	1.75	3.4	-----	

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	%	(ppm)	Oil %	Volume Formation
7:00:00 PM	GEL/CHEM	1210	63	28	10	2.0	11.0	10.8	9.0	0.1	500	0.0 0

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC DP %
3	20,20,20	WILSON	356	165	70		0	0	0	7200	1210	1.80	63 27 9.5
4	20,22,22	WILSON	356	165	70		0	0	0	7000	1210	1.80	63 27 7.5

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
caustic	40	1	172	1.5	BIT	1	311.0	0.30	Drilling	10.00	
			198	2.0	BIT SUB	1	201.0	0.62	Circ./Condition Mud	0.75	
					SHOCK SUB	1	175.0	3.08	Tripping	5.75	
					CROSS OVER	1	199.0	0.30	Rig Service	0.25	
					DRILL COLLAF	2	245.0	17.76	Rig Repair	5.25	
					CROSS OVER	1	201.0	0.28	Deviation Survey	1.25	
					DRILL COLLAF	8	165.0	72.37	Miscellaneous	0.75	
					JARS	1	171.0	5.16			
					DRILL COLLAF	7	165.0	61.72			
Today's Mud Cost (\$) : 20					DP OD : 114.00 mm BHA Length : 161.59 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
									Total Hours : 24.00		

<u>Daily Operations</u>		<u>Geological</u>	
<p>Drilling. Drilled to 183 mKB. Circulated to condition mud and hole, ran drift survey. Drilling with 12 000 daN WOB @ 70 RPM. Drilled to 210 mKB. Circulated to condition mud and hole, ran drift survey. Drilling with 12 000 daN WOB @ 80 RPM. Drilled to 214 mKB, ROP declined to 2.5 m/h. Circulated to condition mud and hole. Pulled Bit #3. Ran Bit #4, hole drag: 3 000 daN up and down, nofill. Broke circulation and began to pattern bit, pump belts on pump started to burn and come apart-shut down pump. Pulled liners out of Pump 1 and installed same in Pump 2. Unable to keep Pump 2 primed, repairing mud pump.</p> <p>Conducted daily walkaround, no incidents and no accidents. Flowline temperature of drilling mud averaged 40 Deg. C over past 24-Hours. ROP at report time: 3.5 to 4.0 m/h.</p>		<p>Formation <u>Top</u></p>	
		<u>Casing</u>	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist :	Phone # :
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYYPEC	Phone # : 403-294-1888
Lease : LITTLE SOFT AND WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 3 DEG , SUNNY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 19,254
Cost To Date : 326,871
Est. TD : 1800.0
Depth @ 2400hr : 280.00
Progress : 60.0
Day Rot. Hrs : 18.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 8
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 14/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling 311 mm surface hole, drilling @ 301 mKB @ 0600 Hours.
Ops Forecast : Drill to casing point, run and cement surface casing.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>			<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	<u>ROP</u>		
4	311	SMITH	F27PS	70	12	60.0	18.75	3.2	0.0	66	20.50	3.2	-----	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>			
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>
2:00:00 PM	gel/chem	1140	48	17	6	2.0	3.0	11.0	9.0	0.1	400	0.0	0	
8:00:00 PM	gel/chem	1130	47	17	6	2.0	4.0	11.0	9.0	0.1	400	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>
4	20,22,22	WILSON	356	165	65	WILSON	356	140	0	5600	1140	1.67	58	25	7.6

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>	
			214	2.0	BIT	1	311.0	0.30	Drilling	15.75	
			254	2.0	BIT SUB	1	201.0	0.62	Circ./Condition Mud	6.75	
					SHOCK SUB	1	175.0	3.08	Rig Service	0.50	
					CROSS OVER	1	199.0	0.30	Deviation Survey	1.00	
					DRILL COLLAF	2	245.0	17.76			
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
Today's Mud Cost (\$) : 0					DP OD : 114.00 mm BHA Length : 189.08 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
									Total Hours : 24.00		

<u>Daily Operations</u>		<u>Geological</u>	
<p>Worked on mud pump, working fine by 0700 Hours. Drilling. Drilled to 238 mKB, circulated to condition mud and hole and ran drift survey. Drilling, ROP 5 to 7 m/h with 12 000 daN WOB and 70 RPM, hole in good condition. Drilled to 267 mKB, Circulated to condition mud and hole and ran drift survey. Drilling, ROP 4 to 6 m/h with 12 000 daN WOB and 70 RPM. Connections are good no tite spots. Drilling.</p> <p>Conducted daily walkaround, no incidents and no accidents. Hole drag: 2 000 daN up and 3 000 daN down. Flowline temperature of drilling mud declined to 36 Deg. C over past 24-hours.</p>		<p>Formation <u>Top</u></p>	
		<u>Casing</u>	
		<u>Section</u>	<u>Set At</u>
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : SOME SOFT SPOTS , LITTLE WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 4 DEG , LITTLE CLOUDY , SOME SUN .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 107,054
Cost To Date : 433,925
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 27.0
Day Rot. Hrs : 9.25

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 9
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 15/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Weld on casing bowl.
Ops Forecast : Head up, pressure test, drill out and formation integrity test.

<u>Bit Record</u>				<u>WOB</u>			<u>Daily</u>			<u>Depth</u>				<u>Cumulative</u>		<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP				
4	311	SMITH	F27PS	70	12	27.0	9.25	2.9	307.0	93	29.75	3.1			-----	

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
8:00:00 PM	GEL/CHEM	1140	44	14	6	1.0	4.0	11.0	9.0	0.1	400	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
4	20,22,22	WILSON	356	153	70	WILSON	356	140	0	5500	1140	1.53	53	23	6.5

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
			283	2.5	BIT	1	311.0	0.30	Drilling	7.50	
			307	2.5	BIT SUB	1	201.0	0.62	Circ./Condition Mud	1.50	
					SHOCK SUB	1	175.0	3.08	Tripping	4.25	
					CROSS OVER	1	199.0	0.30	Rig Service	0.50	
					DRILL COLLAF	2	245.0	17.76	Run Csg & Cement	6.50	
					CROSS OVER	1	201.0	0.28	WOC	3.00	
					DRILL COLLAF	8	165.0	72.37	Safety Meetings	0.75	
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
Today's Mud Cost (\$): 0					DP OD : 114.00 mm BHA Length : 189.08 m						
					DC OD : 245.00 mm String Weight : 0.00 daN				Total Hours : 24.00		

<u>Daily Operations</u>	<u>Geological</u>						
<p>Drilling. Drilled to 295 mKB, circulated to condition mud and hole, ran drift survey. Drilling. Drilled to 305 mKB with 12 000 daN WOB and 70 RPM. Circulated to condition mud and hole. Dummy trip to surface, strapped drill string, +0.18 m difference - no correction. Broke circulation, no fill, drilling. Drilled to 307 mKB, circulated to condition mud and hole. Dropped survey and trip out. Laid down 2-245 mm OD drill collars and rigged up to run casing. Held safety meeting with tong hands. Tallied, drifted, picked up and ran 23 Jts. (306.65 m) 244.5 mm OD 53.57 kg/m API Gde K55 Rge 3 8Rd LT&C new casing, landed @ 307.00 mKB. Broke circulation and washed 3.0 m fill to bottom, circulated to condition mud and hole. Rigged in cementers, held safety meeting with cementers. Spearheaded with 2.0 m3 fresh water, cemented using 20 Tonnes Class "G" + 1.0% CaCl2 @ 1910 kg/m3 slurry density. Bumped plug with 3 500 kPa over final pump pressure, held pressure for 3 minutes then released pressure, floats held OK. Plug down @ 2100 Hours, October 15, 2004. Approximately 4.0 m3 good cement returns. Rigged out and released cementers. WOC.</p> <p>Conducted daily walkaround, no incidents and no accidents. Flowline temperature of drilling mud when cementing: 32 Deg. C.</p>	<p>Formation Top 0.0</p>						
	<p><u>Casing</u></p> <table border="1"> <thead> <tr> <th>Section</th> <th>Set At</th> </tr> </thead> <tbody> <tr> <td>Conductor</td> <td>30.5</td> </tr> <tr> <td>Surface</td> <td>307.0</td> </tr> </tbody> </table>	Section	Set At	Conductor	30.5	Surface	307.0
Section	Set At						
Conductor	30.5						
Surface	307.0						

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYYPEC	Phone # : 403-294-1888
Lease : WET , SOFT.		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 4 DEG , LIGHT RAIN		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 19,254
Cost To Date : 453,179
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 10
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 16/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Waiting on Crane Engineer.
Ops Forecast : Assess remedial method(s) to repair Derrick/Monkey Board.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>				<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	<u>ROP</u>			

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>			
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>	
					BIT	1	311.0	0.30	WOC	3.00	
					BIT SUB	1	201.0	0.62	NUBOP's	9.00	
					SHOCK SUB	1	175.0	3.08	Wait on Orders	12.00	
					CROSS OVER	1	199.0	0.30			
					DRILL COLLAF	2	245.0	17.76			
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
Today's Mud Cost (\$): 0					DP OD : 114.00 mm BHA Length : 189.08 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
Shaker :			Screens :								Total Hours : 24.00

Daily Operations
WOC. Surface cement samples are hard in 6 Hours. Cut off 339.7 mm OD Conductor Casing. Cut off 244.5 mm OD Surface Casing and dressed stick-up. Welded on 279.4 mm X 244.5 mm 21 000 kPa PSL-1 Slip-on Casing Bowl. Pressure tested welds to 10 350 kPa for 10 mins, OK. Started heading up well control equipment. At about 1230 Hours while the rig crew was installing well control equipment, the Loader Operator backed his machine into a Guy Line used to stabilize the Monkey Board. Consequently, the weight of the Drill Collars standing in the Monkey Board caused the derrick to twist and topple to the mud tank side. Only quick thinking by the Driller prevented a serious accident. The Driller engaged the drawworks and pulled 30 000 daN Tension into the BOP Stack causing the Derrick to righ itself and remain standing in a vertical position. Immediately, both Monkey Board Guy Lines were tied to the Loader and pulled tight to assist holding the Monkey Board/Derrick in a vertical position. Established and roped off a Hazard Area which is restricted to all workers. Contacted a Crane Company for assistance, representative to be on site by 1000 Hours, October 17, 2004. Operations have been suspended until repairs have been made.

<u>Geological</u>	
<u>Formation</u>	<u>Top</u>

<u>Casing</u>	
<u>Section</u>	<u>Set At</u>
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : WET AND SOFT		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 3 DEG , SUNNY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 66,898
Cost To Date : 520,077
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 11
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 17/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Waiting on cranes.
Ops Forecast : Rig in cranes, make ready to lay down drill string.

<u>Bit Record</u>		<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>					
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	Condition

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	CI	<u>Mud Loss</u>			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Today's Mud Cost (\$) : 0					BIT	1	311.0	0.30	Miscellaneous	24.00
					BIT SUB	1	201.0	0.62		
					SHOCK SUB	1	175.0	3.08		
					CROSS OVER	1	199.0	0.30		
					DRILL COLLAF	2	245.0	17.76		
					CROSS OVER	1	201.0	0.28		
					DRILL COLLAF	8	165.0	72.37		
					JARS	1	171.0	5.16		
					DRILL COLLAF	10	165.0	89.21		
Shaker : BRANDT			Screens : 3X50		DP OD : 114.00 mm BHA Length : 189.08 m				Total Hours : 24.00	
					DC OD : 245.00 mm String Weight : 0.00 daN					

Daily Operations
Established and roped off a Hazard Area which is restricted to all workers. Representative from Lesgrues P.G. Inc. inspected rig and assessed work required to lay down drill string. Obtained required measurements, proposes to use two cranes to complete lay down operation. Equipment may be on location late October 18th or early the 19th. Equipment is stationed in Matane, Qc. which is about 5 to 6 hours road time from the location. Waiting on cranes.

<u>Geological</u>	
Formation	Top

<u>Casing</u>	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : WET AND SOFT		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 3 DEG , LITTLE CLOUDY , SOME SUN.		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 538,793
Est. TD : 1800.0
Depth @ 2400hr : 0.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 12
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 18/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Waiting on cranes.
Ops Forecast : Rig in cranes, Lay down drill string and derrick.

Bit Record		WOB		Daily		Depth		Cumulative		Condition		
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out		Meters	Hours

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%

Mud Additives			Deviation Record		BHA				Time Distribution		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Today's Mud Cost (\$) : 0					BIT	1	311.0	0.30	Miscellaneous	24.00	
					BIT SUB	1	201.0	0.62			
					SHOCK SUB	1	175.0	3.08			
					CROSS OVER	1	199.0	0.30			
					DRILL COLLAF	2	245.0	17.76			
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
					DP OD : 114.00 mm BHA Length : 189.08 m					Total Hours : 24.00	
					DC OD : 245.00 mm String Weight : 0.00 daN						

Daily Operations		Geological	
<p>Waiting on cranes to arrive, ETA early Tuesday morning. Bill Falls arrived location 0900 hours and inspected damage from a distance. Discussed lay down proposal and procedures and possible repairs to the monkey board. Ordered steel that is probably needed to repair monkey board in order to expedite repairs with minimal down time. Alain Marleau, Sizi Connors insurance agent arrived on location about 1300 hours to take pictures of damage to derrick and obtain statements from the loader operator, Garnet Connors. Hazard area is still roped off and is restricted to all personnel.</p>		Formation	Top
		Casing	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PYLYPEC	Phone # : 403-294-1888
Lease : LITTLE SOFT , WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : OVERCAST, 4 DEG		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 557,509
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 13
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 19/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Inspecting derrick.
Ops Forecast : Lay derrick down, assess damage.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	<u>ROP</u>	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>		<u>Mud Loss</u>			
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>(ppm)</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>	
					BIT	1	311.0	0.30	Miscellaneous	24.00	
					BIT SUB	1	201.0	0.62			
					SHOCK SUB	1	175.0	3.08			
					CROSS OVER	1	199.0	0.30			
					DRILL COLLAF	2	245.0	17.76			
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
Today's Mud Cost (\$) : 0					DP OD : 114.00 mm BHA Length : 189.08 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
											Total Hours : 24.00

<u>Daily Operations</u>		<u>Geological</u>	
<p>At 0700 hours; moved on, spotted and rigged up two cranes. Held safety to fully review procedures to be followed during lay down operation, personnel duties and responsibilities and position of all workers. laid down 9 stands of 165 mm OD drill collars and 6 stands of 114.3 mm OD drillpipe without any problems or injuries. Tied cranes onto, removed and laid down monkey board. Suspended crane operation due to darkness. Continue installing well control equipment.</p> <p>Supervised daily operation, no incidents and no accidents. Cumulative costs since Oct. 16(excluding rig repairs):\$66 688.</p>		<u>Formation</u>	<u>Top</u>
<u>Solids Control</u>		<u>Casing</u>	
<u>Item</u>	<u>Make</u>	<u>Section</u>	<u>Set At</u>
Centrifuge	SWACO	Conductor	30.5
		Surface	307.0
Shaker : BRANDT	Screens : 3X50		

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : LITTLE SOFT , WET .		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , SUNNY .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 576,225
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 14
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 20/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Lay derrick down.
Ops Forecast : Inspect derrick, make repairs and pressure test.

Bit Record				WOB		Daily		Depth		Cumulative		Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%

Mud Additives			Deviation Record		BHA				Time Distribution	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Today's Mud Cost (\$) : 0					BIT	1	311.0	0.30	Miscellaneous	24.00
					BIT SUB	1	201.0	0.62		
					SHOCK SUB	1	175.0	3.08		
					CROSS OVER	1	199.0	0.30		
					DRILL COLLAF	2	245.0	17.76		
					CROSS OVER	1	201.0	0.28		
					DRILL COLLAF	8	165.0	72.37		
					JARS	1	171.0	5.16		
					DRILL COLLAF	10	165.0	89.21		
Shaker : BRANDT			Screens : 3X50		DP OD : 114.00 mm BHA Length : 189.08 m				Total Hours : 24.00	
					DC OD : 245.00 mm String Weight : 0.00 daN					

Daily Operations
Finished installing well control equipment. Moved drill collars and drill pipe onto doghouse side of rig. Broke out and laid drill collars and drill pipe on pipe racks for inspectors. Sent graveyard crew home on days off, will not bring in relief crew until repairs are completed. Shut down operations for day. Plan to lay down derrick provided top section telescopes properly, Structural Engineer due to arrive morning of October 22, monkey board being rebuilt at Wafers Machine shop - anticipate repairs should be completed Friday morning, will load out and return rental equipment no longer needed, will inspect drill collars and drill pipe that was standing in the derrick at time of incident, pressure test well control equipment, and haul drilling fluid from premix tank to remote sump once derrick is down.

Conducted daily walkaround, no incidents and no accidents.
Cumulative costs since Oct. 16 (excluding rig repairs): \$85 404

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYYPEC	Phone # : 403-294-1888
Lease : WET , SOFT .		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 1 DEG , SUNNY .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 594,941
Est. TD : 1800.0
Depth @ 2400hr : 0.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 15
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 21/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Pressure test and inspect derrick.
Ops Forecast : Pressure test and repair derrick as needed.

<u>Bit Record</u>		<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>					
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	Condition

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
					BIT	1	311.0	0.30	Miscellaneous	24.00
					BIT SUB	1	201.0	0.62		
					SHOCK SUB	1	175.0	3.08		
					CROSS OVER	1	199.0	0.30		
					DRILL COLLAF	2	245.0	17.76		
					CROSS OVER	1	201.0	0.28		
					DRILL COLLAF	8	165.0	72.37		
					JARS	1	171.0	5.16		
					DRILL COLLAF	10	165.0	89.21		
Today's Mud Cost (\$) : 0					DP OD : 114.00 mm BHA Length : 189.08 m					
					DC OD : 245.00 mm String Weight : 0.00 daN					
									Total Hours : 24.00	

<u>Daily Operations</u>		<u>Geological</u>	
<p>Rig crew prepared the top section to lay down derrick. Held safety meeting to review lay down procedures and crew positions during lay down operation. Telescoped top section without any problems, laid down derrick also without any problems. Visually inspected damaged portion of top section, majority of damage seems to be restricted to square beams where monkey board attaches. Cut out square beams and took to machine shop to have new beams fabricated. Moved on and rigged in pipe inspectors. Inspected drill collars and drill pipe that was standing in derrick at time of incident, no rejects found. Released inspectors. Loaded out and returned rental equipment no longer needed. Started preparing to pressure test well control equipment. Conducted detailed mud check, decided that drilling fluid in pre-mix tank is salvageable with minimal remedial effort. Shut down for darkness. Structural Engineer due on-site early Oct. 22, will inspect derrick and assess any damage that has occurred and the extent of repairs needed.</p> <p>Conducted daily walkaround, no incidents and no accidents.</p>		<p>Formation : <u>Top</u></p>	
		<u>Casing</u>	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : WET , SOFT		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , OVERCAST .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 613,657
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 16
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 22/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Inspect substructure, derrick and monkey board.
Ops Forecast : Repair derrick and substructure as needed.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>		
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump #1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>	
Today's Mud Cost (\$): 0					BIT	1	311.0	0.30	Miscellaneous	24.00	
					BIT SUB	1	201.0	0.62			
					SHOCK SUB	1	175.0	3.08			
					CROSS OVER	1	199.0	0.30			
					DRILL COLLAF	2	245.0	17.76			
					CROSS OVER	1	201.0	0.28			
					DRILL COLLAF	8	165.0	72.37			
					JARS	1	171.0	5.16			
					DRILL COLLAF	10	165.0	89.21			
					DP OD : 114.00 mm BHA Length : 189.08 m						
					DC OD : 245.00 mm String Weight : 0.00 daN						
										Total Hours : 24.00	

Daily Operations
Met with Structural Engineer, discussed problem and a go-forward strategy. Travelled to Wafer's machine shop and inspected work being done on monkey board. Returned to location and inspected derrick and substructure, found two additional cracks in the derrick. Reviewed and discussed remedial efforts that will have to be followed prior to receiving derrick certification. All welds(derrick and monkey board) will be subjected to visual and magnetic particle inspections, this includes substructure and levelling screws. Discussed welding procedures to be followed when welding derrick beams. Monkey board should be finished Sunday Oct. 24th, plan to work on derrick and substructure today, anticipate being completed Sunday, Oct. 24th without any unforeseen problems. Crane will be on location Monday, Oct. 25th to install monkey board. Plan to replace all guy lines on the derrick. Plan to resume drilling operations on Oct. 25th. Started pressure testing well control equipment. Pressure tested blind rams, casing, casing bowl, well control line and manifold to 1400 kPa low and 7000 kPa high for 10 mins. each. Suspended testing operation while working on derrick and substructure. Vacuum Degasser arrived, spotted same by mud tanks - serviceman will be on location tomorrow to rig in degasser. This equipment is required to comply with Boots & Coots control of well insurance recommendations. Shut down for darkness.

Conducted daily walkaround, no incidents and no accidents.

<u>Geological</u>	
<u>Formation</u>	<u>Top</u>

<u>Casing</u>	
<u>Section</u>	<u>Set At</u>
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PYLYPEC	Phone # : 403-294-1888
Lease : LITTLE SOFT , WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 1 DEG , OVERCAST		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 613,657
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 16
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 22/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Inspect substructure, derrick and monkey board.
Ops Forecast : Repair derrick and substructure as needed.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>	
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>Oil %</u>	<u>Volume Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>			
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>		
Today's Mud Cost (\$): 0					BIT	1	311.0	0.30	Miscellaneous	24.00		
					BIT SUB	1	201.0	0.62				
					SHOCK SUB	1	175.0	3.08				
					CROSS OVER	1	199.0	0.30				
					DRILL COLLAF	2	245.0	17.76				
					CROSS OVER	1	201.0	0.28				
					DRILL COLLAF	8	165.0	72.37				
					JARS	1	171.0	5.16				
					DRILL COLLAF	10	165.0	89.21				
Shaker : BRANDT Screens : 3X50					DP OD : 114.00mm BHA Length : 189.08 m DC OD : 245.00mm String Weight : 0.00 daN						Total Hours : 24.00	

Daily Operations
Cumulative costs since Oct. 16(excluding rig repairs): \$122 836
Elevations: 11.9 m GL
11.7 m CF
16.1 m KB

Geological
Formation Top

<u>Casing</u>	
<u>Section</u>	<u>Set At</u>
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYPEEC Phone # : 403-294-1888
Lease : LITTLE SOFT , WET Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 1 DEG , OVERCAST Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 632,373
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 17
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 23/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Continue with repairs to derrick, monkey board and substructure.
Ops Forecast : Plan to stand derrick if repairs are completed.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>		<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
<u>Bit #</u>	<u>Size</u>	<u>Mfg</u>	<u>Model</u>	<u>RPM</u>	<u>daN</u>	<u>Progress</u>	<u>Hours</u>	<u>ROP</u>	<u>Out</u>	<u>Meters</u>	<u>Hours</u>	

<u>Mud Record</u>		<u>Density</u>	<u>Vis.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Str. (Pa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>Cl</u>	<u>Mud Loss</u>		
<u>Time</u>	<u>Mud Type</u>	<u>(kg/m3)</u>	<u>(s/L)</u>	<u>(mPa)</u>	<u>(s/Pa)</u>	<u>10 Sec</u>	<u>10 Min</u>	<u>(cc)</u>	<u>pH</u>	<u>%</u>	<u>Oil %</u>	<u>Volume</u>	<u>Formation</u>

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump#2</u>			<u>Press.</u>	<u>Dens.</u>	<u>Output</u>	<u>Ann Velocity</u>		<u>P.Drop</u>		
<u>Bit #</u>	<u>Nozzles</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>Model</u>	<u>Stroke</u>	<u>Liner</u>	<u>Spm</u>	<u>kPa</u>	<u>kg/m3</u>	<u>m3/min</u>	<u>DC</u>	<u>DP</u>	<u>%</u>

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
<u>Mud Item</u>	<u>Unit</u>	<u># of</u>	<u>Depth</u>	<u>Deviation</u>	<u>Item</u>	<u># Of</u>	<u>O.D.</u>	<u>Length</u>	<u>Time Category</u>	<u>Hrs.</u>
					BIT	1	311.0	0.30	Miscellaneous	24.00
					BIT SUB	1	201.0	0.62		
					SHOCK SUB	1	175.0	3.08		
					CROSS OVER	1	199.0	0.30		
					DRILL COLLAF	2	245.0	17.76		
					CROSS OVER	1	201.0	0.28		
					DRILL COLLAF	8	165.0	72.37		
					JARS	1	171.0	5.16		
					DRILL COLLAF	10	165.0	89.21		
Today's Mud Cost (\$) : 0					DP OD : 114.00 mm BHA Length : 189.08 m					
					DC OD : 245.00 mm String Weight : 0.00 daN					
									Total Hours : 24.00	

Daily Operations
Work on repairing derrick, welded two cracks found on derrick, welded two square beams top and bottom - stood derrick and welded middle of the square beams, laid derrick back down. Subjected welds to Magnetic Partical Inspection technique to check for cracks, all checked out OK. While inspecting monkey board, found many cracks in the fingers - will have to do quite a bit of repair work to the fingers. Plan to re-attach the monkey board Sunday if repairs are completed. Will also raise derrick if time permits. Resumed pressure testing, finished testing manifold valving, HCR valves and kill line to 1400 kPa low and 7000 kPa high for 10 minutes each. Graveyard crew are returning Sunday, plan to break tour Monday. Shut down for darkness.

Conducted Daily walkaround, no incidents and no accidents.
Cumulative costs since Oct. 16(excluding rig repairs): \$141 552

<u>Geological</u>	
<u>Formation</u>	<u>Top</u>

<u>Casing</u>	
<u>Section</u>	<u>Set At</u>
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYYPEC Phone # : 403-294-1888
Lease : SOFT AND WET Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 3 DEG , SUNNY Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 18,716
Cost To Date : 651,089
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 18
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 24/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Installing guy lines on derrick.
Ops Forecast : Raise derrick, finish pressure test and drill out.

Bit Record				WOB		Daily		Depth		Cumulative		Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%

Mud Additives			Deviation Record		BHA				Time Distribution	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Today's Mud Cost (\$) : 0					BIT	1	311.0	0.30	Miscellaneous	24.00
					BIT SUB	1	201.0	0.62		
					SHOCK SUB	1	175.0	3.08		
					CROSS OVER	1	199.0	0.30		
					DRILL COLLAF	2	245.0	17.76		
					CROSS OVER	1	201.0	0.28		
					DRILL COLLAF	8	165.0	72.37		
					JARS	1	171.0	5.16		
					DRILL COLLAF	10	165.0	89.21		
Shaker : BRANDT					Screens : 3X50		DP OD : 114.00 mm		BHA Length : 189.08 m	
							DC OD : 245.00 mm		String Weight : 0.00 daN	
										Total Hours : 24.00

Daily Operations
Ground out and repaired welds on monkey board. Reinspected welds - OK. Inspected substructure and derrick welds - OK. Moved on and rigged in crane, installed monkey board on derrick. Installed vacuum degasser on premix tank, rigged in to surface mud circulating system. Serviced and checked out centrifuges - OK. Correction to yesterday's report: two valves failed pressure test on control manifold. Pulled valves apart and found faulty gates, ordered replacement parts which should be on location Monday afternoon. Started stringing new guy lines and rigging in monkey board. Shut down for darkness.

Conducted daily walkaround, no incidents and no accidents.
Cumulative costs since Oct. 16(excluding rig repairs): \$160 268

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : LITTLE SOFT , DRY		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , OVERCAST		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 39,516
Cost To Date : 690,605
Est. TD : 1800.0
Depth @ 2400hr : 307.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 19
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 25/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, depth @ 0600 Hours; 323 mKB
Ops Forecast : Drill ahead.

Bit Record				WOB		Daily			Depth				Cumulative		Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP			
5	222	HUGHES	HXS 30		0	0.0	0.00	0.0	0.0	0	0.00	0.0	-----		

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
11:59:00	PNWATER	1000	28	0	0	0.0	0.0	0.0	0.0	0.0	0	0.0	0	

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
5	16,16,16	WILSON	356	140	84	WILSON	356	140	0	4450	1000	1.52	88	53	22.0

Mud Additives			Deviation Record		BHA				Time Distribution		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Today's Mud Cost (\$): 0					BIT	1	222.0	0.30	Miscellaneous	12.00	
					BIT SUB	1	179.0	0.62	Rig Up/Tear Down	4.00	
					X/O	1	168.0	0.30	Miscellaneous	1.25	
					SHOCK SUB	1	175.0	3.08	Tripping	4.25	
					X/O	1	167.0	0.54	Pressure Test B.O.P.	2.00	
					DRILL COLLAF	12	165.0	107.45	Circ./Condition Mud	0.50	
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
							0.0	0.00			
							0.0	0.00			
							0.0	0.00			
Shaker : BRANDT			Screens : 3X50		DP OD : 114.00 mm		BHA Length : 170.15 m				
					DC OD : 165.00 mm		String Weight : 28.00 daN				
										Total Hours : 24.00	

Daily Operations
Serviced rig, raised derrick, then raised top section, no problems. Rigged in guy lines, installed warning fence around each guy line and installed additional flagging on each guy line. Continue rigging up working floor. Replaced gates in control manifold valves, pressure tested control manifold valves to 1400 kPa low and 7000 kPa high for 10 minutes each - OK. Blew water from well control line, control manifold and flare lines with air. Ran Bit No. 5, picked and ran bottom hole assembly and drill pipe. Tagged cement @ 288 mKB. Broke circulation and circulated for 15 minutes. Rig to pressure test pipe rams and annular preventer.

Conducted daily walkaround, no incidents and no accidents.
Cumulative costs since Oct. 16(excluding rig repairs): \$174 305

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PYLYPEC Phone # : 403-294-1888
Lease : LITTLE SOFT Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 2 DEG , OVERCAST Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 21,895
Cost To Date : 760,123
Est. TD : 1800.0
Depth @ 2400hr : 633.00
Progress : 86.0
Day Rot. Hrs : 17.25

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 22
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 28/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, Depth @ 0600 Hours: 644.0 mKB.
Ops Forecast : Drill Ahead

Bit Record				WOB		Daily		Depth		Cumulative			Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
5	222	HUGHES	HXS 30	90	12	86.0	17.25	5.0	0.0	326	57.50	5.7	-----

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
9:00:00 AM	GEL/CHEM	1110	58	22	7	3.0	15.0	10.6	9.0	0.0	300	0.0 0
6:00:00 PM	GEL/CHEM	1120	53	20	7	2.0	9.0	10.0	9.5	0.0	300	0.0 0

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity		P.Drop
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC DP %
5	16,16,16	WILSON	356	140	75	WILSON	356	140	0	5830	1120	1.36	78 48 15.0

Mud Additives		
Mud Item	Unit	# of
caustic	40	1
Natural Gel	40	35
Today's Mud Cost (\$): 733		

Deviation Record	
Depth	Deviation
574	4.0
620	8.0

BHA			
Item	# Of	O.D.	Length
BIT	1	222.0	0.30
DRILL COLLAF	2	165.0	17.86
BLADE STAB	1	168.0	1.48
X/O	1	168.0	0.30
SHOCK SUB	1	167.0	3.08
X/O	1	167.0	0.54
DRILL COLLAF	10	165.0	90.05
JARS	1	171.0	5.16
DRILL COLLAF	6	165.0	52.70
		0.0	0.00
		0.0	0.00
DP OD : 114.00 mm BHA Length : 171.47 m			
DC OD : 165.00 mm String Weight : 39.00 daN			

Time Distribution	
Time Category	Hrs.
Drilling	16.50
Circ./Condition Mud	1.25
Tripping	4.25
Rig Service	0.25
Deviation Survey	1.75

Solids Control			
Item	Make	U. Flow	O Flow
Centrifuge	SWACO	1850	1110
Shaker : BRANDT		Screens : 3X90	

Daily Operations
Drilling. Drilled to 586 mKB with 12 000 daN WOB and 90 RPM. Circulated hole clean, ran drift survey and serviced rig/checked brake linkage pins - OK. Drilling with 12 000 daN WOB and 90 RPM, hole is in good condition. Drilled to 630 mKB, ran drift survey @ 620mKB, resurveyed to confirm 8 Deg. Circulated to condition mud and hole. Trip out, mud was in good condition. Reran Bit 5 and placed stabilizer 20 m above bit. Tripping in at report time, hole was in good condition on trip out. Plan to run 8 000 daN WOB and rotate at 70-80 RPM to counteract drift tendencies.

Conducted daily walkaround, no incidents and no accidents.
Each crew ran BOP drill, well secured in 59 seconds in each drill.
Functioned tested blind rams when out of hole.
Current hole drag: 2000 - 3000 daN up and 3000 daN down.
ROP at report ime: 3.5 to 6.0 m/h.

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Total Hours : 24.00

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : GOOD AND DRY		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 1 DEG , SUNNY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 21,895
Cost To Date : 782,018
Est. TD : 1800.0
Depth @ 2400hr : 682.00
Progress : 49.0
Day Rot. Hrs : 16.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 23
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 29/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, Depth @ 0600 Hours: 704.0 mKB.
Ops Forecast : Drill ahead and trip for bit.

Bit Record				WOB		Daily		Depth		Cumulative			Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
5	222	HUGHES	HXS 30	80	10	49.0	16.75	2.9	0.0	375	74.25	5.1	-----

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
12:00:00	PM GEL/CHEM	1100	45	17	5	2.0	5.0	9.6	8.5	0.1	300	0.0 0
8:00:00	PM GEL/CHEM	1100	56	20	7	2.0	15.0	10.5	9.5	0.1	300	0.0 0

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
5	16,16,16	WILSON	356	140	75	WILSON	356	140	0	0	0	1.36	78	48	0.0

Mud Additives			Deviation Record		BHA				Time Distribution	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
caustic	40	1	632	8.0	BIT	1	222.0	0.30	Drilling	17.25
Drill Thinner	11.3 k	1	650	7.8	DRILL COLLAF	2	165.0	17.86	Circ./Condition Mud	0.75
			659	7.0	BLADE STAB	1	168.0	1.48	Tripping	2.50
			577	4.0	X/O	1	168.0	0.30	Rig Service	0.25
			669	7.0	SHOCK SUB	1	167.0	3.08	Deviation Survey	3.25
			678	6.5	X/O	1	167.0	0.54		
Today's Mud Cost (\$): 177					DRILL COLLAF	10	165.0	90.05		
					JARS	1	171.0	5.16		
					DRILL COLLAF	6	165.0	52.70		
								0.0		
								0.0		

Solids Control			
Item	Make	U. Flow	O Flow
Centrifuge	SWACO	1850	1110
Shaker : BRANDT		Screens : 3X90	

DP OD : 114.00 mm BHA Length : 171.47 m
DC OD : 165.00 mm String Weight : 0.00 daN

Total Hours : 24.00

Daily Operations
Ran in hole with stabilizer, hole in good condition, no hang ups. Drilling. Drilled to 643 mKB with 8000 daN WOB and 80 RPM. Circulated hole clean, ran drift survey @ 632 mKB. Drilled to 653 mKB, ran drift survey @ 650 mKB. Drilled to 662 mKB. Circulated hole clean, ran drift survey @ 659 mKB. Pulled up and resurveyed @ 577 mKB to confirm 4 Deg. Drilling. Drilled to 672 MKB with 9000 daN WOB and 80 RPM. Ran drift survey @ 669 mKB. Drilling. Drilled to 681 mKB with 10 000 daN WOB and 80 RPM. Circulated hole clean, ran drift survey @ 678 mKB. Drilling ahead.

Conducted daily walkaround, no incidents and no accidents.
Current hole drag: 2000 - 3000 daN up and 3000 daN down.
ROP at report time: 2.5 to 5.0 m/h.
Temperature of returning drilling fluid: 24 Degrees C

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYYPEC	Phone # : 403-294-1888
Lease : GOOD AND DRY		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , SUNNY		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 21,895
Cost To Date : 803,913
Est. TD : 1800.0
Depth @ 2400hr : 731.00
Progress : 49.0
Day Rot. Hrs : 15.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 24
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 30/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, Depth @ 0600 Hours: 747.0 mKB
Ops Forecast : Drill ahead.

Bit Record				WOB		Daily			Depth Cumulative				Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
5	222	HUGHES	HXS 30	80	10	49.0	15.00	3.3	731.0	424	89.25	4.8	3-3-FC-G1&2-N-I-FC-PR

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
10:00:00	ANGEL/CHEM	1100	41	15	6	1.0	4.0	10.6	9.5	0.0	300	0.0 0
3:00:00	PM GEL/CHEM	1100	46	18	6	1.0	3.0	9.8	9.0	0.0	300	0.0 0

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
5	16,16,16	WILSON	356	140	75	WILSON	356	140	0	5600	1100	1.36	78	48	15.3

Mud Additives		
Mud Item	Unit	# of
Natural Gel	40	10
Alcomer	20 L	1

Today's Mud Cost (\$) : 477

Deviation Record	
Depth	Deviation
696	6.5
726	6.0

BHA			
Item	# Of	O.D.	Length
BIT	1	222.0	0.30
DRILL COLLAF	2	165.0	17.86
SMALL COLLA	1	165.0	2.14
STABILIZER	1	168.0	0.30
SHOCK SUB	1	167.0	3.60
DRILL COLLAF	10	165.0	90.05
JARS	1	171.0	5.16
DRILL COLLAF	6	165.0	52.70
		0.0	0.00
		0.0	0.00
		0.0	0.00

DP OD : 114.00 mm BHA Length : 172.11 m
DC OD : 165.00 mm String Weight : 0.00 daN

Time Distribution	
Time Category	Hrs.
Drilling	15.00
Tripping	5.25
Rig Service	0.25
Slip/Cut Drilling Line	1.50
Deviation Survey	2.00

Solids Control			
Item	Make	U. Flow	O Flow
Centrifuge	SWACO	1850	1110

Shaker : BRANDT Screens : 3X90

Daily Operations
Drilling. Drill to 699 mKB with 9000 daN WOB and 80 RPM. Circulated and ran drift survey. Drilled to 731 mKB, ROP steadily decreased to 1.5 m/h. Circulated bottomhole sample and trip out Bit #5. Encountered one tight spot on trip out @ 420 mKB, and pulled 10 000 daN over string weight. Ran Bit #6 (added one 165 mm OD x 2.14 m short drill collar to assembly - stabilizer is now 20.00 m above bit - changed out shock sub) and drill collars. Slip and cut line. Tripping in at report time, hole in good condition.

Conducted daily walkaround, no incidents and no accidents.
Temperature of returning drilling fluid: 24 Degrees C
Each crew ran BOP drill, well secure in 1.0 minutes.
Function tested blind rams when out of hole.
Current hole drag: 2000 - 3000 daN up and 2000 daN down.
ROP at 0600 hrs: 3.5 m/h

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : WET AND SOFT		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : LIGHT RAIN , OVER CAST , 2 DEG		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project :HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 38,820
Cost To Date : 842,733
Est. TD : 1800.0
Depth @ 2400hr : 793.00
Progress : 62.0
Day Rot. Hrs : 20.50

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 25
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 31/10/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, Depth @ 0600 Hours: 807.0 mKB
Ops Forecast : Drill ahead.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>		<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
6	222	HUGHE	HR-S38C	80	12	62.0	20.50	3.0	0.0	62	20.50	3.0	-----

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
12:15:00	PAGEL/CHEM	1120	41	16	4	1.0	2.0	10.0	8.0	0.0	350	0.0	0	
7:30:00	PM GEL/CHEM	1120	47	19	6	1.0	2.0	9.6	8.5	0.0	350	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
6	16,16,16	WILSON	356	140	75	WILSON	356	140	0	6950	1120	1.36	78	48	12.6

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Natural Gel	40	10	745	6.0	BIT	1	222.0	0.30	Drilling	20.50	
Soda Ash	25	1	773	7.0	DRILL COLLAF	2	165.0	17.86	Circ./Condition Mud	0.50	
			783	7.5	SMALL COLLA	1	165.0	2.14	Tripping	0.25	
					STABILIZER	1	168.0	0.30	Rig Service	0.25	
					SHOCK SUB	1	167.0	3.60	Deviation Survey	2.50	
					DRILL COLLAF	10	165.0	90.05			
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
							0.0	0.00			
							0.0	0.00			
							0.0	0.00			
Today's Mud Cost (\$): 238					DP OD : 114.00mm BHA Length : 172.11 m						
					DC OD : 165.00mm String Weight : 45.00 daN						
									Total Hours :	24.00	

<u>Daily Operations</u>		<u>Geological</u>	
<p>Finished tripping in, washed 10 m to bottom, no fill. Drilling with 10 000 daN WOB and 80 RPM. Drilled to 748 mKB, circulated and ran drift survey. Drilling with 12 000 daN WOB and 80 RPM. Drilled to 777 mKB, circulated and ran drift survey. Drilling with 10 000 daN WOB and 80 RPM, ROP: 1.5 m/h. Increased WOB to 16 000 daN. Drilling. Drilled to 788 mKB, circulated and ran drift survey. Drilling with 12 000 daN WOB and 80 RPM. Drilling, hole in good condition.</p> <p>Conducted daily walkaround, no incidents and no accidents. Temperature of returning drilling fluid: 24 Degrees C Current hole drag: 2000 - 3000 daN up and 2000 daN down. ROP at 0600 hrs: 3.0 m/h</p>		Formation	Top
		<u>Casing</u>	
		Section	Set At
		Conductor	30.5
		Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYYPEC	Phone # : 403-294-1888
Lease : SOFT AND WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 2 DEG , LIGHT RAIN		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 22,320
Cost To Date : 865,053
Est. TD : 1800.0
Depth @ 2400hr : 852.00
Progress : 59.0
Day Rot. Hrs : 21.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 26
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 01/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 807.0 mKB
Ops Forecast : Drill ahead.

Bit Record				WOB		Daily			Depth				Cumulative		Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP			
6	222	HUGHES	HR-S38C	80	13	59.0	21.75	2.7	0.0	121	42.25	2.9	-----		

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
11:00:00	ANGEL/CHEM	1120	52	25	9	2.0	3.0	9.6	8.0	0.0	400	0.0	0	
11:00:00	ANGEL/CHEM	1125	50	21	8	2.0	3.0	9.6	9.0	0.0	400	0.0	0	

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
6	16,16,16	WILSON	356	140	75	WILSON	356	140	0	6950	1125	1.36	78	48	12.6

Mud Additives			Deviation Record		BHA				Time Distribution		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Natural Gel	40	10	793	8.0	BIT	1	222.0	0.30	Drilling	21.75	
Soda Ash	25	1	802	8.0	DRILL COLLAF	2	165.0	17.86	Rig Service	0.25	
caustic	40	1	812	8.0	SMALL COLLA	1	165.0	2.14	Deviation Survey	2.00	
Drill Thinner	11.3 k	1			STABILIZER	1	168.0	0.30			
Alcomer	20 L	3			SHOCK SUB	1	167.0	3.60			
Today's Mud Cost (\$): 1,784					DRILL COLLAF	10	165.0	90.05			
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
							0.0	0.00			
							0.0	0.00			
							0.0	0.00			
					DP OD : 114.00 mm	BHA Length : 172.11 m					
					DC OD : 165.00 mm	String Weight : 0.00 daN					
					Shaker : BRANDT	Screens : 3X90					
					Total Hours : 24.00						

Daily Operations
Drilling. Drilled to 796 mKB, circulated and ran drift survey. Drilling with 13 000 daN WOB and 80 RPM. Drilled to 805 mKB, circulated and ran drift survey. Drilling. Drilled to 815 mKB, circulated and ran drift survey. Drilling with 13 000 daN WOB and 80 RPM, hole in good condition.

Conducted daily walkaround, no incidents and no accidents.
Temperature of returning drilling fluid: 26 Degrees C
Current hole drag: 2000 - 3000 daN up and 3000 daN down.
ROP @ 0600 hrs: 2.9 - 3.0 m/h
Each crew ran BOP drill, well secure in 62 seconds.

Geological
Formation Top

Casing
Section Set At
Conductor 30.5
Surface 307.0

Contractor : Dobil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PYLYPEC Phone # : 403-294-1888
Lease : WET AND SOFT Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 1 DEG , OVERCAST , LITTLE SUN . Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 23,886
Cost To Date : 971,790
Est. TD : 1800.0
Depth @ 2400hr : 1032.00
Progress : 79.0
Day Rot. Hrs : 23.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 29
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 04/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 1050.0 mKB
Ops Forecast : Drill ahead.

Bit Record				WOB		Daily			Depth		Cumulative			Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
7	222	HUGHES	HS-S28	80	15	79.0	23.00	3.4	0.0	141	41.75	3.4	-----	

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
12:30:00	PM GEL/CHEM	110	46	17	8	2.0	3.0	8.0	9.5	0.0	300	0.0 0
7:45:00	PM GEL/CHEM	1120	42	14	6	2.0	3.0	8.0	9.5	0.0	300	0.0 0

Circulation Record		Pump #1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
7	16,16,16	WILSON	356	140	75	WILSON	356	140	0	7150	110	1.36	78	48	1.2

Mud Additives			Deviation Record		BHA				Time Distribution		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
caustic	40	1	982	7.8	BIT	1	222.0	0.30	Drilling	23.00	
Alcomer	20 L	2			DRILL COLLAF	2	165.0	17.86	Rig Service	0.50	
Kelzan	40	1			STABILIZER	1	168.0	0.30	Deviation Survey	0.50	
Today's Mud Cost (\$): 1,116					SHOCK SUB	1	167.0	3.60			
					DRILL COLLAF	10	165.0	90.05			
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
								0.0		0.00	
								0.0		0.00	
								0.0		0.00	
								0.0		0.00	
					DP OD : 114.00 mm		BHA Length : 169.97 m				
					DC OD : 165.00 mm		String Weight : 0.00 daN				
					Total Hours : 24.00						

Daily Operations		Geological							
<p>Drilling with 15 000 daN WOB and 80 RPM. Drilled to 985 mKB, hole drag 4000 - 5000 daN up and 4000 daN down, circulated and ran drift survey. Drilling. Drilled to 1005 mKB, rig service and function tested BOP's. Conducted BOP drill, well secure in 68 seconds. Drilling at report time with 15 000 daN WOB and 80 RPM, hole drag 4000 - 5000 daN up and 4000 daN down. Gas detector: 9-22 units background gas and observed minor oil staining in the mud tanks. Hole is cleaning well and is in good condition.</p> <p>Conducted daily walkaround, no incidents and no accidents. Current ROP: 3.0 - 5.0 m/h</p>		<p>Formation <u>Top</u></p>							
		<p>Casing</p> <table border="1"> <thead> <tr> <th>Section</th> <th>Set At</th> </tr> </thead> <tbody> <tr> <td>Conductor</td> <td>30.5</td> </tr> <tr> <td>Surface</td> <td>307.0</td> </tr> </tbody> </table>		Section	Set At	Conductor	30.5	Surface	307.0
Section	Set At								
Conductor	30.5								
Surface	307.0								

Contractor : Dobil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : LITTLE SOFT , WET .		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 0 DEG , SNOWING .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 92,929
Cost To Date : 1,064,719
Est. TD : 1800.0
Depth @ 2400hr : 1101.00
Progress : 69.0
Day Rot. Hrs : 22.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 30
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 05/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 1118.0 mKB
Ops Forecast : Drill ahead. Possible bit trip.

Bit Record

Bit #	Size	Mfg	Model	WOB		Daily			Depth				Condition
				RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
7	222	HUGHES	HS-S28	80	15	69.0	22.75	3.0	0.0	210	64.50	3.3	-----

Mud Record

Time	Mud Type	Density (kg/m3)	Vis. (s/L)	PV (mPa)	YP (s/Pa)	Gel Str. (Pa)		W.L.		Solids %	Cl (ppm)	Oil %	Mud Loss	
						10 Sec	10 Min	(cc)	pH				Volume	Formation
12:00:00	PMGEL/CHEM	1085	42	14	8	2.0	3.0	8.0	9.0	0.0	300	0.0	0	
8:30:00	PM GEL/CHEM	1100	43	15	7	2.0	3.0	9.2	9.5	0.0	300	0.0	0	

Circulation Record

Bit #	Nozzles	Pump#1			Pump#2			Press. kPa	Dens. kg/m3	Output m3/min	Ann Velocity		P.Drop %		
		Model	Stroke	Liner	Spm	Model	Stroke				Liner	DC		DP	
7	16,16,16	WILSON	356	140	75	WILSON	356	140	0	7800	1100	1.36	78	48	11.0

Mud Additives

Mud Item	Unit	# of
Alcomer	20 L	3
Kelzan	40	1
caustic	40	1

Today's Mud Cost (\$) : 1,390

Deviation Record

Depth	Deviation
1080	6.0

BHA

Item	# Of	O.D.	Length
BIT	1	222.0	0.30
DRILL COLLAF	2	165.0	17.86
STABILIZER	1	168.0	0.30
SHOCK SUB	1	167.0	3.60
DRILL COLLAF	10	165.0	90.05
JARS	1	171.0	5.16
DRILL COLLAF	6	165.0	52.70
		0.0	0.00
		0.0	0.00
		0.0	0.00
		0.0	0.00

DP OD : 114.00 mm BHA Length : 169.97 m
DC OD : 165.00 mm String Weight : 0.00 daN

Time Distribution

Time Category	Hrs.
Drilling	22.75
Circ./Condition Mud	0.25
Rig Service	0.50
Deviation Survey	0.50

Solids Control

Item	Make	U. Flow	O Flow
Centrifuge	SWACO	1750	1100

Shaker : BRANDT

Screens : 3X90

Total Hours : 24.00

Daily Operations

Drilling with 15 000 daN and 80 RPM. Drilled to 1081 mKB, circulated and ran drift survey. Drilling with 16,000 daN WOB and 80 RPM. ROP: 3.5 - 4.0 m/h, hole drag: 5000 - 6000 daN up and 5000 daN down, hole is cleaning good and is in good condition. Minor oil stain (rainbow) in mud tanks.

Conducted daily walkaround, no incidents and no accidents.
Each crew ran BOP drill, well secure in 65 seconds.
Current ROP: 2.9 to 3.0 m/h

Cost adjustment: Increased daily cost by \$ 70,159 to account for drilling fluid product on location.

Geological

Formation Top

Casing

Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Doubl Inc.

Rig : 2

Lease : SOFT AND WET

Weather : 1 DEG , OVERCAST , WINDY

Rig Manager : BOB CREWE

Rig Manager Phone : 519-872-1613

Geologist : JIM CHARTIER

Engineer : ZENON PYLYPEC

Superintendent : DICK BISSETT

Supervisor : JAMES SHULSON

Phone # : 403-818-9617

Phone # : 403-294-1888

Phone # : 403-294-1888

Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 23,613
Cost To Date : 1,088,332
Est. TD : 1800.0
Depth @ 2400hr : 1168.00
Progress : 67.0
Day Rot. Hrs : 23.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 31
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 06/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling, depth at 0600 Hrs: 1184.0 mKB
Ops Forecast : Drilling ahead, trip for bit.

Bit Record			WOB		Daily			Depth		Cumulative			Condition
Bit #	Size	Mfg Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
7	222	HUGHES HS-S28	80	15	67.0	23.75	2.8	0.0	277	88.25	3.1	-----	

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	Oil %	Volume Formation
10:15:00	ANGEL/CHEM	1135	43	15	8	2.0	3.0	8.0	9.5	0.0	300	0.0 0
8:00:00 PM	GEL/CHEM	1140	40	14	5	2.0	3.0	8.5	9.5	0.0	300	0.0 0

Circulation Record		Pump#1			Pump #2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
7	16,16,16	WILSON	356	140	75	WILSON	356	0	0	7300	1140	1.36	78	48	12.2

Mud Additives			Deviation Record		BHA				Time Distribution		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Alcomer	20 L	1			BIT	1	222.0	0.30	Drilling	23.75	
caustic	40	1			DRILL COLLAF	2	165.0	17.86	Rig Service	0.25	
Kelzan	40	1			STABILIZER	1	168.0	0.30			
					SHOCK SUB	1	167.0	3.60			
					DRILL COLLAF	10	165.0	90.05			
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
								0.0		0.00	
								0.0		0.00	
								0.0		0.00	
								0.0		0.00	
Today's Mud Cost (\$): 843					DP OD : 114.00 mm		BHA Length : 169.97 m				
					DC OD : 165.00 mm		String Weight : 57.00 daN				
					Total Hours : 24.00						

Daily Operations
Drilling with 15 000 daN WOB and 80 RPM. ROP steady at 3 - 4 m/h during past 24 hours, hole drag 5 000 - 6 000 daN up and 4 000 daN down, hole is in good condition. Drilling at report time.
Conducted daily walkaround, no incidents & no accidents. Held BOP drilling with both crews, well secure in 65 Sec's. Safety meetings are held daily with both crews at crew change.
Returning mud temperature: 28 ° C
Current ROP: 3.5 m/h

Geological
Formation : Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Dobil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYPEEC Phone # : 403-294-1888
Lease : SOFT AND WET Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 0 DEG , OVERCAST , LITTLE SUN Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 39,270
Cost To Date : 1,127,602
Est. TD : 1800.0
Depth @ 2400hr : 1212.00
Progress : 44.0
Day Rot. Hrs : 13.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 32
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 07/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 1232.0 mKB
Ops Forecast : Drill ahead.

Bit Record				WOB		Daily			Depth		Cumulative			Condition
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
7	222	HUGHES	HS-S28	80	16	24.0	8.00	3.0	1192.0	301	96.25	3.1	3-3-WT-M1&2-N-I-WT-HR	
8	222	HUGHES	HXS-30	100	18	20.0	5.75	3.5	0.0	20	5.75	3.5	-----	

Mud Record		Density	Vis.	PV	YP	Gel Str. (Pa)		W.L.	Solids	Cl	Mud Loss			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
10:10:00	ANGEL/CHEM	1130	42	11	7	2.0	3.0	8.0	9.5	0.0	300	0.0	0	
8:00:00 PM	GEL/CHEM	1130	42	11	6	2.0	3.0	8.0	9.0	0.0	300	0.0	0	

Circulation Record		Pump#1			Pump#2			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
7	16,16,16	WILSON	356	140	75	WILSON	356	140	0	7100	1130	1.36	78	48	12.4
8	15,15,15	WILSON	356	140	75	WILSON	356	140	0	8100	1130	1.36	78	48	14.1

Mud Additives			Deviation Record		BHA				Time Distribution	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Alcomer	20 L	1	1171	6.3	BIT	1	222.0	0.30	Drilling	13.75
Kelzan	40	1			DRILL COLLA	2	165.0	17.86	Reaming	0.50
					STABILIZER	1	168.0	0.30	Circ./Condition Mud	0.75
					SHOCK SUB	1	167.0	3.60	Tripping	7.25
					DRILL COLLA	10	165.0	90.05	Rig Service	0.50
					JARS	1	171.0	5.16	Slip/Cut Drilling Line	0.50
					DRILL COLLA	6	165.0	52.70	Deviation Survey	0.75
Today's Mud Cost (\$) : 823										
Solids Control										
Item	Make	U. Flow	O Flow							
Centrifuge	SWACO	1750	1130							
Shaker : BRANDT			Screens : 3X90		DP OD : 114.00 mm		BHA Length : 169.97 m			
					DC OD : 165.00 mm		String Weight : 0.00 daN			

Daily Operations
Drilling with 15 000 daN WOB and 80 RPM. Drilled to 1174 mKB, circulated and ran drift survey. Drilling. Drilled to 1192 mKB, circulated to condition mud and hole. Pulled Bit #7, tight spot at 340 mKB, pulled 8000 daN over string weight. Finished tripping out. Function tested blind rams and ran BOP drill. Ran Bit #8 and drill collars, slipped and cut line. Finished tripping in, did not notice tight spot at 340 mKB. Broke circulation and washed 20 m to bottom, no fill. Drilling with 18 000 daN WOB and 100 RPM, ROP: 3.5 - 5.0 m/h. Hole is in good condition.

Conducted daily walkaround, no incidents and no accidents.
Hole drag: 6000 daN up and down.

Geological	
Formation	Top

Casing	
Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYYPEC Phone # : 403-294-1888
Lease : SOFT AND WET Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : 2 DEG , OVERCAST . Supervisor : JAMES SHULSON Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 24,491
Cost To Date : 1,152,093
Est. TD : 1800.0
Depth @ 2400hr : 1294.00
Progress : 82.0
Day Rot. Hrs : 21.75

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 33
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 08/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 1317.0 mKB
Ops Forecast : Drill ahead.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth Cumulative</u>				<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
8	222	HUGHES	HXS-30	90	15	82.0	21.75	3.8	0.0	102	27.50	3.7	-----

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	%	(ppm)	Oil %	Volume Formation
12:00:00	PMGEL/CHEM	1145	41	12	7	2.0	3.0	8.0	9.0	0.0	300	0.0 0
8:30:00	PM GEL/CHEM	1130	38	9	5	2.0	2.0	8.6	9.5	0.0	300	0.0 0

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
8	15,15,15	WILSON	356	140	75	WILSON	356	140	0	7200	1130	1.36	78	48	15.8

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Polypac	22.7L	1	1246	7.0	BIT	1	222.0	0.30	Drilling	21.75
Kelzan	40	2			DRILL COLAF	2	165.0	17.86	Circ./Condition Mud	0.25
caustic	40	1			STABILIZER	1	168.0	0.30	Rig Service	0.25
Alcomer	20 L	1			SHOCK SUB	1	167.0	3.60	Rig Repair	1.25
					DRILL COLAF	10	165.0	90.05	Deviation Survey	0.50
					JARS	1	171.0	5.16		
					DRILL COLAF	6	165.0	52.70		

<u>Solids Control</u>			
Item	Make	U. Flow	O Flow
Centrifuge	SWACO	1820	1130

Shaker : BRANDT Screens : 3X90

DP OD : 114.00 mm BHA Length : 169.97 m
DC OD : 165.00 mm String Weight : 60.00 daN

Total Hours : 24.00

Daily Operations
Drilling with 18 000 daN WOB and 100 RPM. Drilled to 1249 mKB, circulated and ran drift survey. Drilling with 18 000 daN WOB and 90 RPM. Drilled to 1257 mKB, circulated and repaired rotary sensor. Drilling. ROP has ranged from 4.0 - 8.0 m/h over the past 24 hours. Hole drag is currently 6000 daN up and down. Hole is cleaning good and is in good condition.

Conducted daily walkaround, no incidents and no accidents.
Each crew ran BOP drill, well secure in 65 seconds.

Geological
Formation Top

Casing
Section Set At
Conductor 30.5
Surface 307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : SOFT AND WET		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 0 DEG , SUNNY .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 22,770
Cost To Date : 1,174,863
Est. TD : 1800.0
Depth @ 2400hr : 1381.00
Progress : 87.0
Day Rot. Hrs : 22.25

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 34
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 09/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Drilling. Depth @ 0600 Hours: 1400.0 mKB
Ops Forecast : Drill ahead.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>		<u>Cumulative</u>			<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP		
8	222	HUGHES	HXS-30	80	18	87.0	22.25	3.9	0.0	189	49.75	3.8	----	

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>			
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
9:00:00 AM	GEL/CHEM	1130	39	8	6	2.0	3.0	8.0	9.0	0.0	300	0.0	0	
8:30:00 PM	GEL/CHEM	1130	38	8	7	2.0	3.0	8.4	9.5	0.0	300	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
8	15,15,15	WILSON	356	140	75	WILSON	356	140	0	7300	1130	1.36	78	48	15.6

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
Kelzan	40	3	1294	6.0	BIT	1	222.0	0.30	Drilling	22.50
Polypac	22.7L	2			DRILL COLLAF	2	165.0	17.86	Rig Service	0.50
caustic	40	1			STABILIZER	1	168.0	0.30	Rig Repair	0.25
Today's Mud Cost (\$): 2,325					SHOCK SUB	1	167.0	3.60	Deviation Survey	0.75
					DRILL COLLAF	10	165.0	90.05		
					JARS	1	171.0	5.16		
					DRILL COLLAF	6	165.0	52.70		

<u>Solids Control</u>			
Item	Make	U. Flow	O Flow
Centrifuge	swaco	1820	1130

Shaker : brandt Screens : 3x90

DP OD : 114.00 mm BHA Length : 169.97 m
DC OD : 165.00 mm String Weight : 61.00 daN

Total Hours : 24.00

Daily Operations

Drilling with 18 000 daN WOB and 80 RPM. Drilled to 1296 mKB, circulated and ran drift survey. Drilling. Drilled to 1353 mKB, circulated, rig serviced and held BOP drill. Drilling. ROP has ranged from 3.0 - 15.0 m/h over past 24 hours. Hole drag is 6000 - 7000 daN up and 7000 daN down. Minor oil staining in mud tanks has increased noticeably over past 24 hours. Hole is cleaning good and is in good condition.

Conducted daily walkaround, no incidents and no accidents.

Temperature of returning drilling fluid: 28 Degrees C

Held safety meeting with both crews, discussed flow checks, BOP functions and general safe operating procedures.

Each crew ran BOP drill, well secure in 69 seconds.

Geological

Formation Top

Casing

Section	Set At
Conductor	30.5
Surface	307.0

Contractor : Doubil Inc.

Rig : 2

Lease : SNOW COVERED , FIRM OF COLD WEATHER

Weather : -2 DEG , SUNNY .

Rig Manager : BOB CREWE

Rig Manager Phone : 519-872-1613

Geologist : JIM CHARTIER

Engineer : ZENON PLYPEEC

Superintendent : DICK BISSETT

Supervisor : JAMES SHULSON

Phone # : 403-818-9617

Phone # : 403-294-1888

Phone # : 403-294-1888

Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 40,770
Cost To Date : 1,242,415
Est. TD : 1800.0
Depth @ 2400hr : 1430.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 36
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 11/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Rigging out loggers.
Ops Forecast : Possible drill stem test.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth</u>				<u>Cumulative</u>			<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP				
8	222	HUGHES	HXS-30		0	0.0	0.00	0.0	0.0	238	66.25	3.6				-----

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids		Cl	<u>Mud Loss</u>		
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	pH	%	(ppm)	Oil %	Volume	Formation
11:30:00	ANGEL/HEM	1130	50	18	13	4.0	5.0	7.0	10.0	0.0	300	0.0	0	

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	<u>Ann Velocity</u>		P.Drop		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
8	15,15,15	WILSON	356	140	356	WILSON	356	140	0	7400	0	6.44	372	226	0.0

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>		
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.	
Kelzan	40	2			BIT	1	222.0	0.30	Circ./Condition Mud	7.50	
Natural Gel	40	50			DRILL COLLAF	2	165.0	17.86	Tripping	8.25	
					STABILIZER	1	168.0	0.30	Wireline Logging	8.00	
					SHOCK SUB	1	167.0	3.60	Safety Meetings	0.25	
					DRILL COLLAF	10	165.0	90.05			
					JARS	1	171.0	5.16			
					DRILL COLLAF	6	165.0	52.70			
Today's Mud Cost (\$) : 2,119					DP OD : 114.00 mm BHA Length : 169.97 m						
					DC OD : 165.00 mm String Weight : 0.00 daN						
									Total Hours :	24.00	

<u>Solids Control</u>				<u>Daily Operations</u>		<u>Geological</u>	
Item	Make	U. Flow	O Flow			Formation	Top
Centrifuge	SWACO			Finished dummy trip to drill collars, strapped drill pipe, - 0.42 m difference, no correction. Trip back to bottom, wash 20 m to bottom, clean 1.5 m fill to bottom. Circulated to condition mud and hole while increasing funnel viscosity to + 60 s/L. Dummy trip 25 stands, no fill, hole is in good condition. Circulated to condition mud and hole, funnel viscosity: + 60 s/L. Trip out to log using pipe spinner, pulled 10 000 daN over at 670 mKB, worked drill string through tight spot - no hole drag. Finished tripping out. Function tested blind rams and held BOP drill with crew. Moved on and spotted loggers. Held safety meeting and rigged in loggers. Picking up logging tools at report time.			
				Conducted daily walkaround, no incidents and no accidents. Temperature of returning drilling fluid: 28 Degrees C			
				Shaker : BRANDT Screens : 3X90			
						<u>Casing</u>	
						Section	Set At
						Conductor	30.5
						Surface	307.0

Contractor : Doubil Inc.	Rig Manager : BOB CREWE	Geologist : JIM CHARTIER	Phone # : 403-818-9617
Rig : 2	Rig Manager Phone : 519-872-1613	Engineer : ZENON PLYPEEC	Phone # : 403-294-1888
Lease : HARD AND FROZEN		Superintendent : DICK BISSETT	Phone # : 403-294-1888
Weather : 0 DEG , SUNNY .		Supervisor : JAMES SHULSON	Phone # : 403-504-6430



Daily Drilling Report

Project : HQPG Miguasha No.1
UWI :

Well : HQPG Miguasha No.1
Surf. Loc. :

AFE # : *ZENONP
AFE (\$) : 1,831,600
Day Cost : 70,252
Cost To Date : 1,312,667
Est. TD : 1800.0
Depth @ 2400hr : 1430.00
Progress : 0.0
Day Rot. Hrs : 0.00

Well License : Spud : 10/10/2004 G.L. : 11.90 Report # : 37
Tight Hole Status : R.R. : C.F. : 11.70 Ops. Date : 12/11/2004
Event Objective : gas producer K.B. : 16.10
AM Ops : Circulate and condition mud hole.
Ops Forecast : Run DST.

<u>Bit Record</u>				<u>WOB</u>		<u>Daily</u>			<u>Depth Cumulative</u>				<u>Condition</u>
Bit #	Size	Mfg	Model	RPM	daN	Progress	Hours	ROP	Out	Meters	Hours	ROP	
8	222	HUGHES	HXS-30		0	0.0	0.00	0.0	0.0	238	66.25	3.6	-----

<u>Mud Record</u>		Density	Vis.	PV	YP	<u>Gel Str. (Pa)</u>		W.L.	Solids	Cl	<u>Mud Loss</u>	
Time	Mud Type	(kg/m3)	(s/L)	(mPa)	(s/Pa)	10 Sec	10 Min	(cc)	%	(ppm)	Oil %	Volume Formation
6:00:00 PM	GEL/CHEM	1140	50	19	11	3.0	4.0	8.0	9.0	0.0	300	0.0 0

<u>Circulation Record</u>		<u>Pump#1</u>			<u>Pump #2</u>			Press.	Dens.	Output	Ann Velocity	P.Drop			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	kPa	kg/m3	m3/min	DC	DP	%
8	15,15,15	WILSON	356	140	75	WILSON	140	140	0	8100	1140	1.36	78	48	14.2

<u>Mud Additives</u>			<u>Deviation Record</u>		<u>BHA</u>				<u>Time Distribution</u>	
Mud Item	Unit	# of	Depth	Deviation	Item	# Of	O.D.	Length	Time Category	Hrs.
					BIT	1	222.0	0.30	Circ./Condition Mud	8.00
					DRILL COLLAF	2	165.0	17.86	Tripping	5.75
					STABILIZER	1	168.0	0.30	Wireline Logging	6.50
					SHOCK SUB	1	167.0	3.60	Wait on Orders	3.75
					DRILL COLLAF	10	165.0	90.05		
					JARS	1	171.0	5.16		
					DRILL COLLAF	6	165.0	52.70		
Today's Mud Cost (\$) : 0									Total Hours : 24.00	

<u>Solids Control</u>	<u>Geological</u>				
Item	Make	U. Flow	O Flow	Formation	Top
Centrifuge	SWACO				
Shaker : BRANDT Screens : 3X90				Casing	
				Section	Set At
				Conductor	30.5
				Surface	307.0

Daily Operations
Run wireline logs. Run #1: DIL-SFL, BHCS, Caliper+Temperature, FDC-CNL. Run #2: BHCS, DIL-SFL, Caliper+Temperature, FDC-CNL. Final total depth @ 1430 mKB. FDC-CNL run from 1429.3 mKB to 307 mKB. DIL-SFL run from 1427.6 mKB to 307 mKB. BHCS run from 1423.0 mKB to 307 mKB. Caliper and temperature survey run from 1417.8 mKB to surface. Rig out and release loggers. Wait on orders. Ran Bit #8. Washed 20 m to bottom. Cleaned 1 m3 of fill. Circulating to condition mud and hole. Hole in good condition. Circulate and condition hole for 3 hours. Dummy trip 30 stands. No tight spots, no fill, hole in good condition. Work string every 0.25 hours. Minor oil staining still visible in mud tanks. Circulating to condition mud and hole while waiting on DST tools and personnel.

Conducted daily walkaround, no incidents and no accidents.
Hole drag while working string: 6000 - 7000 daN up and 6000 daN down.
Each crew ran BOP drill, well secure in 69 seconds.
Safety meeting with crew about BOP drills and tripping.
ETA for test tools and personnel: 1500 Hours of 04 11 13

Contractor : Dobil Inc. Rig Manager : BOB CREWE Geologist : JIM CHARTIER Phone # : 403-818-9617
Rig : 2 Rig Manager Phone : 519-872-1613 Engineer : ZENON PLYPEEC Phone # : 403-294-1888
Lease : FIRM AND FROZEN Superintendent : DICK BISSETT Phone # : 403-294-1888
Weather : -3 DEG , SUNNY Supervisor : JAMES SHULSON Phone # : 403-504-6430



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :1 Ops.date :07/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	CI (ppm)	Drill Solids (kg/m3)	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)						(m3)	Formation
5:00:00	PIGEL/CHEM	1150	78	28	15	12.0	18.0	0.0	8.5	0.1	65.00	100	297.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :2 Ops.date :08/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>	<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :3 Ops.date :09/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3) <u>Formation</u>		<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :4 Ops.date :10/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)						Formation	Other
5:00:00	PIGEL/CHEM	1150	78	28	15	12.0	18.0	0.0	8.5	0.1	65.00	100	297.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :5 Ops.date :11/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids	MBT	Cl	Drill Solids	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)		(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation
7:00:00	PIGEL/CHEM	1060	39	8	4	1.0	3.0	12.4	9.5	0.0	35.00	200	104.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :6 Ops.date :12/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids	MBT	Cl	Drill Solids	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)		(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation
8:00:00	PIGEL/CHEM	1190	75	38	17	3.0	12.0	10.4	9.0	0.1	65.00	400	312.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :7 Ops.date :13/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)						Formation	Other
7:00:00	PIGEL/CHEM	1210	63	28	10	2.0	11.0	10.8	9.0	0.1	55.00	500	338.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :8 Ops.date :14/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)						Formation	Other
2:00:00	P/gel/chem	1140	48	17	6	2.0	3.0	11.0	9.0	0.1	45.00	400	234.00	0	
8:00:00	P/gel/chem	1130	47	17	6	2.0	4.0	11.0	9.0	0.1	45.00	400	208.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :9 Ops.date :15/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids	MBT	Cl	Drill Solids (kg/m3)	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)		(% vol)	(kg/m3)	(ppm)		(m3) Formation	Other
8:00:00	PIGEL/CHEM	1140	44	14	6	1.0	4.0	11.0	9.0	0.1	45.00	400	234.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :10 Ops.date :16/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u> (kg/m3) (m3) <u>Formation</u> <u>Other</u>	
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :11 Ops.date :17/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u> (kg/m3) (m3)		<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :12 Ops.date :18/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	Solids	MBT	CI	Drill Solids	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)	pH	(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :13 Ops.date :19/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u>		<u>Other</u>
					<u>10 Sec</u>	<u>10 Min</u>							(m3)	<u>Formation</u>	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :14 Ops.date :20/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u> (kg/m3) (m3) <u>Formation</u>		<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :15 Ops.date :21/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	Solids	MBT	CI	Drill Solids	Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)	pH	(% vol)	(kg/m3)	(m3)	Formation	Other



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :16 Ops.date :22/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u>		<u>W.L.</u> (cc)	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u>		
					<u>10 Sec</u>	<u>10 Min</u>		<u>pH</u>					<u>(m3)</u>	<u>Formation</u>	<u>Other</u>

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :17 Ops.date :23/10/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	Solids	MBT	Cl	Drill Solids	Mud Loss		
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)	pH	(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :18 Ops.date :24/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>CI</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3) <u>Formation</u>		<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :19 Ops.date :25/10/2004

<u>Time</u>	<u>Type</u>	<u>Density</u>	<u>Visc.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Strength (mPa)</u>		<u>W.L.</u>	<u>Solids</u>		<u>MBT</u>	<u>Cl</u>	<u>Drill Solids</u>	<u>Mud Loss</u>	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)	pH	(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation
11:59:00	IWATER	1000	28	0	0	0.0	0.0	0.0	0.0	0.0	0.00	0	0.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :20 Ops.date :26/10/2004

Time	Type	Density (kg/m ³)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m ³)	Cl (ppm)	Drill Solids (kg/m ³)	Mud Loss	
						10 Sec	10 Min							(m ³)	Formation
2:00:00	PIGEL/CHEM	1060	37	7	3	3.0	10.0	20.0	10.0	0.0	30.00	250	104.00	0	
10:00:00	IGEL/CHEM	1060	35	6	2	1.0	2.0	16.8	9.5	0.0	30.00	250	104.00	0	

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :21 Ops.date :27/10/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss		
						10 Sec	10 Min							(m3)	Formation	Other
2:00:00	PIGEL/CHEM	1100	42	13	5	1.0	3.0	10.0	8.5	0.0	40.00	250	156.00	0		
8:00:00	PIGEL/CHEM	1100	45	15	6	1.0	6.0	10.0	9.5	0.0	40.00	300	156.00	0		



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :22 Ops.date :28/10/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
9:00:00	AIGEL/CHEM	1110	58	22	7	3.0	15.0	10.6	9.0	0.0	50.00	300	182.00	0	
6:00:00	PIGEL/CHEM	1120	53	20	7	2.0	9.0	10.0	9.5	0.0	40.00	300	208.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :23 Ops.date :29/10/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
12:00:00	IGEL/CHEM	1100	45	17	5	2.0	5.0	9.6	8.5	0.1	45.00	300	182.00	0	
8:00:00	PIGEL/CHEM	1100	56	20	7	2.0	15.0	10.5	9.5	0.1	45.00	300	182.00	0	

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :24 Ops.date :30/10/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss		
						10 Sec	10 Min							(m3)	Formation	Other
10:00:00	/GEL/CHEM	1100	41	15	6	1.0	4.0	10.6	9.5	0.0	40.00	300	156.00	0		
3:00:00	PIGEL/CHEM	1100	46	18	6	1.0	3.0	9.8	9.0	0.0	45.00	300	195.00	0		



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :25 Ops.date :31/10/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
12:15:00	IGEL/CHEM	1120	41	16	4	1.0	2.0	10.0	8.0	0.0	40.00	350	195.00	0	
7:30:00	PIGEL/CHEM	1120	47	19	6	1.0	2.0	9.6	8.5	0.0	45.00	350	195.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :26 Ops.date :01/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
11:00:00	GEL/CHEM	1120	52	25	9	2.0	3.0	9.6	8.0	0.0	55.00	400	83.00	0	
11:00:00	GEL/CHEM	1125	50	21	8	2.0	3.0	9.6	9.0	0.0	45.00	400	104.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :27 Ops.date :02/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	CI (ppm)	Drill Solids		Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)					(kg/m3)	(m3)	Formation	Other
12:10:00	IGEL/CHEM	1120	45	21	7	2.0	3.0	8.0	9.5	0.0	71.00	400	135.00	0		



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :28 Ops.date :03/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							Formation	Other
11:00:00	/GEL/CHEM	1115	47	17	8	2.0	3.0	8.0	9.5	0.0	86.00	400	55.00	0	
8:00:00	PIGEL/CHEM	1110	46	18	8	2.0	3.0	8.0	9.0	0.0	93.00	400	78.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :29 Ops.date :04/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
12:30:00	IGEL/CHEM	110	46	17	8	2.0	3.0	8.0	9.5	0.0	107.00	300	54.00	0	
7:45:00	PIGEL/CHEM	1120	42	14	6	2.0	3.0	8.0	9.5	0.0	114.00	300	91.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :30 Ops.date :05/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
12:00:00	IGEL/CHEM	1085	42	14	8	2.0	3.0	8.0	9.0	0.0	100.00	300	50.00	0	
8:30:00	PIGEL/CHEM	1100	43	15	7	2.0	3.0	9.2	9.5	0.0	107.00	300	60.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :31 Ops.date :06/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							Formation	Other
10:15:00	/GEL/CHEM	1135	43	15	8	2.0	3.0	8.0	9.5	0.0	100.00	300	97.00	0	
8:00:00	PIGEL/CHEM	1140	40	14	5	2.0	3.0	8.5	9.5	0.0	107.00	300	133.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :32 Ops.date :07/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
10:10:00	/GEL/CHEM	1130	42	11	7	2.0	3.0	8.0	9.5	0.0	100.00	300	83.00	0	
8:00:00	PIGEL/CHEM	1130	42	11	6	2.0	3.0	8.0	9.0	0.0	100.00	300	104.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :33 Ops.date :08/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss	
						10 Sec	10 Min							(m3)	Formation
12:00:00	IGEL/CHEM	1145	41	12	7	2.0	3.0	8.0	9.0	0.0	100.00	300	234.00	0	
8:30:00	PIGEL/CHEM	1130	38	9	5	2.0	2.0	8.6	9.5	0.0	93.00	300	207.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :34 Ops.date :09/11/2004

Time	Type	Density (kg/m3)	Visc. (sec/L)	PV (mPa.s)	YP (Pa)	Gel Strength (mPa)		W.L. (cc)	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids (kg/m3)	Mud Loss (m3)	Mud Loss	
						10 Sec	10 Min								Formation	Other
9:00:00	AI GEL/CHEM	1130	39	8	6	2.0	3.0	8.0	9.0	0.0	93.00	300	207.00	0		
8:30:00	PI GEL/CHEM	1130	38	8	7	2.0	3.0	8.4	9.5	0.0	93.00	300	207.00	0		

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :35 Ops.date :10/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	Solids	MBT	Cl	Drill Solids	Mud Loss		
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)	pH	(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation
9:00:00	AI GEL/CHEM	1140	39	9	7	2.0	3.0	8.5	9.5	0.0	86.00	300	235.00	0	
8:00:00	PI GEL/CHE	1130	39	8	7	2.0	3.0	8.5	10.0	0.0	86.00	300	207.00	0	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :36 Ops.date :11/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids	MBT	CI	Drill Solids		Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)		(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)	Formation	Other
11:30:00	/GEL/HEM	1130	50	18	13	4.0	5.0	7.0	10.0	0.0	107.00	300	235.00	0		



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :37 Ops.date :12/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids		Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)					(kg/m3)	(m3)	Formation	Other
6:00:00	PIGEL/CHEM	1140	50	19	11	3.0	4.0	8.0	9.0	0.0	93.00	300	235.00	0		

Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :38 Ops.date :13/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids	MBT	CI	Drill Solids (kg/m3)	Mud Loss		
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)		(% vol)	(kg/m3)	(ppm)		(m3) Formation	Other	



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :39 Ops.date :14/11/2004

Time	Type	Density	Visc.	PV	YP	Gel Strength (mPa)		W.L.	pH	Solids (% vol)	MBT (kg/m3)	Cl (ppm)	Drill Solids		Mud Loss	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	10 Sec	10 Min	(cc)					(kg/m3)	(m3)	Formation	Other
12:30:00	IGEL/CHEM	1120	50	19	11	3.0	4.0	8.0	9.0	0.0	93.00	300	235.00	0		



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :40 Ops.date :15/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>	<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :41 Ops.date :16/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>(m3)</u>	<u>Mud Loss</u> <u>Formation</u> <u>Other</u>	
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :42 Ops.date :17/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>	<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :43 Ops.date :18/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u>		
						<u>10 Sec</u>	<u>10 Min</u>						<u>(m3)</u>	<u>Formation</u>	<u>Other</u>



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :44 Ops.date :19/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u>	<u>Visc.</u>	<u>PV</u>	<u>YP</u>	<u>Gel Strength (mPa)</u>		<u>W.L.</u>	<u>Solids</u>	<u>MBT</u>	<u>CI</u>	<u>Drill Solids</u>	<u>Mud Loss</u>	
		(kg/m3)	(sec/L)	(mPa.s)	(Pa)	<u>10 Sec</u>	<u>10 Min</u>	(cc)	pH	(% vol)	(kg/m3)	(ppm)	(kg/m3)	(m3)



Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :45 Ops.date :20/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>	<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :46 Ops.date :21/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>	<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :47 Ops.date :22/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>Solids</u> pH	<u>MBT</u> (% vol)	<u>CI</u> (kg/m3)	<u>Drill Solids</u> (ppm)	<u>Mud Loss</u> (kg/m3) (m3) <u>Formation</u>		<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :48 Ops.date :23/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>CI</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> <u>(m3)</u> <u>Formation</u>		<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :49 Ops.date :24/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> 10 Sec 10 Min		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3)	<u>Formation</u>	<u>Other</u>
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Drilling Mud Report

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

UWI :

AFE # : *ZENONP 10/5/2004

Spud Date : 10/10/2004

Event Objective : gas producer

Mud Checks for : Report # :50 Ops.date :25/11/2004

<u>Time</u>	<u>Type</u>	<u>Density</u> (kg/m3)	<u>Visc.</u> (sec/L)	<u>PV</u> (mPa.s)	<u>YP</u> (Pa)	<u>Gel Strength (mPa)</u> <u>10 Sec</u> <u>10 Min</u>		<u>W.L.</u> (cc)	<u>pH</u>	<u>Solids</u> (% vol)	<u>MBT</u> (kg/m3)	<u>Cl</u> (ppm)	<u>Drill Solids</u> (kg/m3)	<u>Mud Loss</u> (m3) <u>Formation</u>		<u>Other</u>
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 1

Day Cost : 93,168

Event Objective : gas producer

Date : 07/10/2004

Cost to Date : 93,168

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 1	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	57,432	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	18,200	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	600	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	1,450	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	170	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	340	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	70	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	150	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	40	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	300	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	600	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	260	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	468	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	1,188	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 1

Day Cost : 93,168

Event Objective : gas producer

Date : 07/10/2004

Cost to Date : 93,168

Transactions								Charges for : Rig Move					
Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 1	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	4,600	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	5,300	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	2,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 1

Day Cost : 93,168

Event Objective : gas producer

Date : 07/10/2004

Cost to Date : 93,168

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 1	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 2

Day Cost : 15,254

Event Objective : gas producer

Date : 08/10/2004

Cost to Date : 108,422

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 2	Total	
							Day \$	Tickets \$
		3000-		0	No	0	00	
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00	
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320	
Staging Area		3000-3001	Location	3000	No	0	00	
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00	
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000	
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00	
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280	
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500	
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000	
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000	
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000	
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960	
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000	
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550	
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500	
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800	
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00	
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00	
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050	
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000	
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000	
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500	
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000	
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00	
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500	
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620	
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	99	6,4230	
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	594	31,8630	
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000	
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000	
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00	
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 2

Day Cost : 15,254

Event Objective : gas producer

Date : 08/10/2004

Cost to Date : 108,422

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 2	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day Date Day \$ Ticket # Ticket \$



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 2

Day Cost : 15,254

Event Objective : gas producer

Date : 08/10/2004

Cost to Date : 108,422

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 2	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 3

Day Cost : 63,254

Event Objective : gas producer

Date : 09/10/2004

Cost to Date : 171,676

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 3	Total		Charges for : Rig Move				
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	99	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	594	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 3

Day Cost : 63,254

Event Objective : gas producer

Date : 09/10/2004

Cost to Date : 171,676

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 3	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	48,000	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 3

Day Cost : 63,254

Event Objective : gas producer

Date : 09/10/2004

Cost to Date : 171,676

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 3	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 4

Day Cost : 41,394

Event Objective : gas producer

Date : 10/10/2004

Cost to Date : 213,070

<u>Transactions</u>				Add to		Cost on		<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>day 4</u>		<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No		0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No		0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No		0	57,4320						
Staging Area		3000-3001	Location	3000	No		0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No		0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No		0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No		0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	99	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	594	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 4

Day Cost : 41,394

Event Objective : gas producer

Date : 10/10/2004

Cost to Date : 213,070

<u>Transactions</u>				Add to		Cost on		<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>day 4</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250							
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000							
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	5,000	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	2,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	12,190	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	2,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	1,450	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 4

Day Cost : 41,394

Event Objective : gas producer

Date : 10/10/2004

Cost to Date : 213,070

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 4	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	3,500	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 5

Day Cost : 31,339

Event Objective : gas producer

Date : 11/10/2004

Cost to Date : 244,409

<u>Transactions</u>				Add to		Cost on		<u>Total</u>		<u>Charges for : Rig Move</u>			
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>day 5</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	99	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	594	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 5

Day Cost : 31,339

Event Objective : gas producer

Date : 11/10/2004

Cost to Date : 244,409

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>Add to</u>	<u>Cost on</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
				<u>\$/day</u>	<u>new days?</u>	<u>day 5</u>	<u>Day \$</u>	<u>Tickets \$</u>					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	14,085	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 5

Day Cost : 31,339

Event Objective : gas producer

Date : 11/10/2004

Cost to Date : 244,409

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 5	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 6

Day Cost : 17,639

Event Objective : gas producer

Date : 12/10/2004

Cost to Date : 262,048

<u>Transactions</u>				Add to		Total		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 6</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 6

Day Cost : 17,639

Event Objective : gas producer

Date : 12/10/2004

Cost to Date : 262,048

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 6</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 6

Day Cost : 17,639

Event Objective : gas producer

Date : 12/10/2004

Cost to Date : 262,048

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 6	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 7

Day Cost : 45,569

Event Objective : gas producer

Date : 13/10/2004

Cost to Date : 307,617

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 7</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	22,000	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	657	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	1,350	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 7

Day Cost : 45,569

Event Objective : gas producer

Date : 13/10/2004

Cost to Date : 307,617

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 7	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250							
6/14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000							
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	0	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 7

Day Cost : 45,569

Event Objective : gas producer

Date : 13/10/2004

Cost to Date : 307,617

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 7	Total		Charges for : Rig Move						
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$		
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00								
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00								
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	1,700	1,7000								
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	2,880	22,0800								
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000								
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00								
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120								
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00								
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00								
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420								
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000								
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000								
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000								
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000								

Charges for : Rig Move				
Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 8

Day Cost : 19,254

Event Objective : gas producer

Date : 14/10/2004

Cost to Date : 326,871

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 8</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 8

Day Cost : 19,254

Event Objective : gas producer

Date : 14/10/2004

Cost to Date : 326,871

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 8	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	SCHLUMBERGER	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	SCHLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 8

Day Cost : 19,254

Event Objective : gas producer

Date : 14/10/2004

Cost to Date : 326,871

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 8	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 9

Day Cost : 107,054

Event Objective : gas producer

Date : 15/10/2004

Cost to Date : 433,925

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 9</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0		00	20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0		00					
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 9

Day Cost : 107,054

Event Objective : gas producer

Date : 15/10/2004

Cost to Date : 433,925

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 9	Total		Day	Date	Day \$	Ticket #	Ticket \$
							Day \$	Tickets \$					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	SCHLUMBERGER	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	SCHLUMBERGER	3000-3016	Cementing	65100	No	33,400	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 9

Day Cost : 107,054

Event Objective : gas producer

Date : 15/10/2004

Cost to Date : 433,925

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 9	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	11,500	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	19,900	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	23,000	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 10

Day Cost : 19,254

Event Objective : gas producer

Date : 16/10/2004

Cost to Date : 453,179

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 10	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 10

Day Cost : 19,254

Event Objective : gas producer

Date : 16/10/2004

Cost to Date : 453,179

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 10	Total Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COE	XL FLUIDS	3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 10

Day Cost : 19,254

Event Objective : gas producer

Date : 16/10/2004

Cost to Date : 453,179

<u>Transactions</u>							<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
				<u>\$/day</u>	<u>days?</u>	<u>day 10</u>							
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00		44	19/11/2004	17200		0
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00						
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000						
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800						
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000						
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00						
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120						
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00						
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00						
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420						
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000						
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000						
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000						
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 11

Day Cost : 66,898

Event Objective : gas producer

Date : 17/10/2004

Cost to Date : 520,077

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 11</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,100	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	725	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	138	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	940	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 11

Day Cost : 66,898

Event Objective : gas producer

Date : 17/10/2004

Cost to Date : 520,077

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 11</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	26,790	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	ScHLUMBERGER	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	ScHLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 11

Day Cost : 66,898

Event Objective : gas producer

Date : 17/10/2004

Cost to Date : 520,077

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 11	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	16,012	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	4,842	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 12

Day Cost : 18,716

Event Objective : gas producer

Date : 18/10/2004

Cost to Date : 538,793

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 12	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 12

Day Cost : 18,716

Event Objective : gas producer

Date : 18/10/2004

Cost to Date : 538,793

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 12</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
							<u>Day \$</u>	<u>Tickets \$</u>					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 12

Day Cost : 18,716

Event Objective : gas producer

Date : 18/10/2004

Cost to Date : 538,793

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 12	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 13

Day Cost : 18,716

Event Objective : gas producer

Date : 19/10/2004

Cost to Date : 557,509

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 13	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 13

Day Cost : 18,716

Event Objective : gas producer

Date : 19/10/2004

Cost to Date : 557,509

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 13	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250							
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000							
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 13

Day Cost : 18,716

Event Objective : gas producer

Date : 19/10/2004

Cost to Date : 557,509

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 13	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 14

Day Cost : 18,716

Event Objective : gas producer

Date : 20/10/2004

Cost to Date : 576,225

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 14</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 14

Day Cost : 18,716

Event Objective : gas producer

Date : 20/10/2004

Cost to Date : 576,225

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 14	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COS)	XL FLUIDS	3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	SCHLUMBERGER	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	SCHLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar)	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 14

Day Cost : 18,716

Event Objective : gas producer

Date : 20/10/2004

Cost to Date : 576,225

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 14	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 15

Day Cost : 18,716

Event Objective : gas producer

Date : 21/10/2004

Cost to Date : 594,941

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 15</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 15

Day Cost : 18,716

Event Objective : gas producer

Date : 21/10/2004

Cost to Date : 594,941

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 15</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
							<u>Day \$</u>	<u>Tickets \$</u>					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 15

Day Cost : 18,716

Event Objective : gas producer

Date : 21/10/2004

Cost to Date : 594,941

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 15	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 16

Day Cost : 18,716

Event Objective : gas producer

Date : 22/10/2004

Cost to Date : 613,657

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 16	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 16

Day Cost : 18,716

Event Objective : gas producer

Date : 22/10/2004

Cost to Date : 613,657

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 16	Total		Day	Date	Day \$	Ticket #	Ticket \$
							Day \$	Tickets \$					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 16

Day Cost : 18,716

Event Objective : gas producer

Date : 22/10/2004

Cost to Date : 613,657

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 16	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 17

Day Cost : 18,716

Event Objective : gas producer

Date : 23/10/2004

Cost to Date : 632,373

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 17_	Total		Charges for : Rig Move					
				Default \$/day	new days?		Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00							
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							

Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 17

Day Cost : 18,716

Event Objective : gas producer

Date : 23/10/2004

Cost to Date : 632,373

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 17	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar)	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 17

Day Cost : 18,716

Event Objective : gas producer

Date : 23/10/2004

Cost to Date : 632,373

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 17	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 18

Day Cost : 18,716

Event Objective : gas producer

Date : 24/10/2004

Cost to Date : 651,089

Transactions				Add to		Total		Charges for : Rig Move					
Description	Vendor	Code	Category	Default \$/day	new days?	Cost on day 18	Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 18

Day Cost : 18,716

Event Objective : gas producer

Date : 24/10/2004

Cost to Date : 651,089

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 18	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COSXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar)	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 18

Day Cost : 18,716

Event Objective : gas producer

Date : 24/10/2004

Cost to Date : 651,089

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 18	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 19

Day Cost : 39,516

Event Objective : gas producer

Date : 25/10/2004

Cost to Date : 690,605

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 19	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,216	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	85	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	564	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 19

Day Cost : 39,516

Event Objective : gas producer

Date : 25/10/2004

Cost to Date : 690,605

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 19	Total Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	15,500	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	5,300	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 19

Day Cost : 39,516

Event Objective : gas producer

Date : 25/10/2004

Cost to Date : 690,605

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 19	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 20

Day Cost : 22,734

Event Objective : gas producer

Date : 26/10/2004

Cost to Date : 713,339

<u>Transactions</u>				Add to				<u>Total</u>		<u>Charges for : Rig Move</u>			
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 20</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	119	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 20

Day Cost : 22,734

Event Objective : gas producer

Date : 26/10/2004

Cost to Date : 713,339

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 20	Total Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	1,150	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 20

Day Cost : 22,734

Event Objective : gas producer

Date : 26/10/2004

Cost to Date : 713,339

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 20	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 21

Day Cost : 24,889

Event Objective : gas producer

Date : 27/10/2004

Cost to Date : 738,228

Transactions							Charges for : Rig Move						
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 21	Total		Day	Date	Day \$	Ticket #	Ticket \$
							Day \$	Tickets \$					
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	340	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	120	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 21

Day Cost : 24,889

Event Objective : gas producer

Date : 27/10/2004

Cost to Date : 738,228

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 21</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
							<u>Day \$</u>	<u>Tickets \$</u>					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	2,764	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 21

Day Cost : 24,889

Event Objective : gas producer

Date : 27/10/2004

Cost to Date : 738,228

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 21	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 22

Day Cost : 21,895

Event Objective : gas producer

Date : 28/10/2004

Cost to Date : 760,123

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 22	Total	
							Day \$	Tickets \$
		3000-		0	No	0	00	
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00	
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320	
Staging Area		3000-3001	Location	3000	No	0	00	
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00	
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000	
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00	
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280	
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500	
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000	
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000	
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000	
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960	
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000	
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550	
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500	
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800	
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00	
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00	
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050	
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000	
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000	
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500	
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000	
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00	
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500	
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620	
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230	
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630	
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000	
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000	
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00	
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 22

Day Cost : 21,895

Event Objective : gas producer

Date : 28/10/2004

Cost to Date : 760,123

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 22</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
							<u>Day \$</u>	<u>Tickets \$</u>					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 22

Day Cost : 21,895

Event Objective : gas producer

Date : 28/10/2004

Cost to Date : 760,123

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 22	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 23

Day Cost : 21,895

Event Objective : gas producer

Date : 29/10/2004

Cost to Date : 782,018

<u>Transactions</u>				Add to		Cost on		<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>day 23</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>	
		3000-		0	No	0	00		20	26/10/2004	425		0	
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 23

Day Cost : 21,895

Event Objective : gas producer

Date : 29/10/2004

Cost to Date : 782,018

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 23	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS (TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 23

Day Cost : 21,895

Event Objective : gas producer

Date : 29/10/2004

Cost to Date : 782,018

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 23	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 24

Day Cost : 21,895

Event Objective : gas producer

Date : 30/10/2004

Cost to Date : 803,913

<u>Transactions</u>				Add to				<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
				<u>\$/day</u>	<u>days?</u>	<u>day 24</u>	<u>Day \$</u>	<u>Tickets \$</u>					
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 24

Day Cost : 21,895

Event Objective : gas producer

Date : 30/10/2004

Cost to Date : 803,913

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 24</u>	<u>Day \$</u>	<u>Tickets</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 24

Day Cost : 21,895

Event Objective : gas producer

Date : 30/10/2004

Cost to Date : 803,913

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 24	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 25

Day Cost : 38,820

Event Objective : gas producer

Date : 31/10/2004

Cost to Date : 842,733

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 25	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 25

Day Cost : 38,820

Event Objective : gas producer

Date : 31/10/2004

Cost to Date : 842,733

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 25	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250							
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000							
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	16,500	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COSEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 25

Day Cost : 38,820

Event Objective : gas producer

Date : 31/10/2004

Cost to Date : 842,733

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 25	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 26

Day Cost : 22,320

Event Objective : gas producer

Date : 01/11/2004

Cost to Date : 865,053

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 26</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 26

Day Cost : 22,320

Event Objective : gas producer

Date : 01/11/2004

Cost to Date : 865,053

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 26	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250	
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 26

Day Cost : 22,320

Event Objective : gas producer

Date : 01/11/2004

Cost to Date : 865,053

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 26	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 27

Day Cost : 38,820

Event Objective : gas producer

Date : 02/11/2004

Cost to Date : 903,873

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 27	Total		Charges for : Rig Move						
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$		
		3000-		0	No	0	00								
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00								
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320								
Staging Area		3000-3001	Location	3000	No	0	00								
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00								
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000								
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00								
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280								
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500								
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000								
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000								
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000								
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960								
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000								
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550								
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500								
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800								
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00								
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00								
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050								
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000								
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000								
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500								
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000								
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00								
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500								
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620								
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230								
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630								
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000								
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000								
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00								
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000								



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 27

Day Cost : 38,820

Event Objective : gas producer

Date : 02/11/2004

Cost to Date : 903,873

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 27	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250	
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	16,500	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 27

Day Cost : 38,820

Event Objective : gas producer

Date : 02/11/2004

Cost to Date : 903,873

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 27	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 28

Day Cost : 44,031

Event Objective : gas producer

Date : 03/11/2004

Cost to Date : 947,904

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 28	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 28

Day Cost : 44,031

Event Objective : gas producer

Date : 03/11/2004

Cost to Date : 947,904

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 28	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000	
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	11,261	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	10,000	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 28

Day Cost : 44,031

Event Objective : gas producer

Date : 03/11/2004

Cost to Date : 947,904

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 28	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 29

Day Cost : 23,886

Event Objective : gas producer

Date : 04/11/2004

Cost to Date : 971,790

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 29	Total		Charges for : Rig Move						
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$		
		3000-		0	No	0	00								
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00								
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320								
Staging Area		3000-3001	Location	3000	No	0	00								
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00								
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000								
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00								
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280								
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500								
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000								
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000								
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000								
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960								
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000								
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550								
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500								
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800								
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00								
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00								
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050								
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000								
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000								
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500								
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000								
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00								
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500								
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620								
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230								
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630								
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000								
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000								
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00								
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000								



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 29

Day Cost : 23,886

Event Objective : gas producer

Date : 04/11/2004

Cost to Date : 971,790

Transactions								Charges for : Rig Move					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 29	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	1,116	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	SCHLUMBERGER	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	SCHLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 29

Day Cost : 23,886

Event Objective : gas producer

Date : 04/11/2004

Cost to Date : 971,790

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 29</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00		44	19/11/2004	17200		0
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00						
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000						
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800						
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000						
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00						
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120						
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00						
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00						
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420						
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000						
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000						
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000						
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 30

Day Cost : 92,929

Event Objective : gas producer

Date : 05/11/2004

Cost to Date : 1,064,719

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 30	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 30

Day Cost : 92,929

Event Objective : gas producer

Date : 05/11/2004

Cost to Date : 1,064,719

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 30	Total Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	70,159	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 30

Day Cost : 92,929

Event Objective : gas producer

Date : 05/11/2004

Cost to Date : 1,064,719

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>			<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
				<u>\$/day</u>	<u>days?</u>	<u>day 30</u>	<u>Day \$</u>	<u>Tickets \$</u>					
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00		44	19/11/2004	17200		0
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00						
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000						
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800						
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000						
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00						
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120						
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00						
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00						
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420						
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000						
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000						
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000						
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 31

Day Cost : 23,613

Event Objective : gas producer

Date : 06/11/2004

Cost to Date : 1,088,332

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 31	Total	
							Day \$	Tickets \$
		3000-		0	No	0	00	
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00	
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320	
Staging Area		3000-3001	Location	3000	No	0	00	
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00	
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000	
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00	
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280	
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500	
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000	
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000	
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000	
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960	
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000	
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550	
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500	
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800	
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00	
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00	
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050	
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000	
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000	
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500	
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000	
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00	
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500	
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620	
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230	
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630	
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000	
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000	
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00	
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 31

Day Cost : 23,613

Event Objective : gas producer

Date : 06/11/2004

Cost to Date : 1,088,332

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 31	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	843	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 31

Day Cost : 23,613

Event Objective : gas producer

Date : 06/11/2004

Cost to Date : 1,088,332

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 31	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200	No	0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 32

Day Cost : 39,270

Event Objective : gas producer

Date : 07/11/2004

Cost to Date : 1,127,602

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 32

Day Cost : 39,270

Event Objective : gas producer

Date : 07/11/2004

Cost to Date : 1,127,602

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 32	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	16,500	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD CO	XL FLUIDS	3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 32

Day Cost : 39,270

Event Objective : gas producer

Date : 07/11/2004

Cost to Date : 1,127,602

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 32	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 33

Day Cost : 24,491

Event Objective : gas producer

Date : 08/11/2004

Cost to Date : 1,152,093

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 33</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 33

Day Cost : 24,491

Event Objective : gas producer

Date : 08/11/2004

Cost to Date : 1,152,093

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 33	Total Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	1,721	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 33

Day Cost : 24,491

Event Objective : gas producer

Date : 08/11/2004

Cost to Date : 1,152,093

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 33	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 34

Day Cost : 22,770

Event Objective : gas producer

Date : 09/11/2004

Cost to Date : 1,174,863

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 34</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 34

Day Cost : 22,770

Event Objective : gas producer

Date : 09/11/2004

Cost to Date : 1,174,863

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 34	Total Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 34

Day Cost : 22,770

Event Objective : gas producer

Date : 09/11/2004

Cost to Date : 1,174,863

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 34	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 35

Day Cost : 26,782

Event Objective : gas producer

Date : 10/11/2004

Cost to Date : 1,201,645

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 35

Day Cost : 26,782

Event Objective : gas producer

Date : 10/11/2004

Cost to Date : 1,201,645

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
Description	Vendor	Code	Category	\$/day	new days?	day 35	Day \$	Tickets	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	4,012	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 35

Day Cost : 26,782

Event Objective : gas producer

Date : 10/11/2004

Cost to Date : 1,201,645

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 35	Total	
							Day \$	Tickets \$
Electrican	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 36

Day Cost : 40,770

Event Objective : gas producer

Date : 11/11/2004

Cost to Date : 1,242,415

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 36</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	18,000	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 36

Day Cost : 40,770

Event Objective : gas producer

Date : 11/11/2004

Cost to Date : 1,242,415

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 36	Total		Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 36

Day Cost : 40,770

Event Objective : gas producer

Date : 11/11/2004

Cost to Date : 1,242,415

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 36	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 37

Day Cost : 70,252

Event Objective : gas producer

Date : 12/11/2004

Cost to Date : 1,312,667

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 37	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 37

Day Cost : 70,252

Event Objective : gas producer

Date : 12/11/2004

Cost to Date : 1,312,667

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 37	Total		Charges for : Rig Move				
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	SCHLUMBERGER	3000-3012	Logging	47482	No	47,482	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	SCHLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS ITRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 37

Day Cost : 70,252

Event Objective : gas producer

Date : 12/11/2004

Cost to Date : 1,312,667

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 37	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 38

Day Cost : 28,070

Event Objective : gas producer

Date : 13/11/2004

Cost to Date : 1,340,737

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 38	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 38

Day Cost : 28,070

Event Objective : gas producer

Date : 13/11/2004

Cost to Date : 1,340,737

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 38	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250							
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000							
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	5,300	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	1,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 38

Day Cost : 28,070

Event Objective : gas producer

Date : 13/11/2004

Cost to Date : 1,340,737

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 38	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 39

Day Cost : 22,770

Event Objective : gas producer

Date : 14/11/2004

Cost to Date : 1,363,507

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 39	Total		Charges for : Rig Move						
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$		
		3000-		0	No	0	00								
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00								
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320								
Staging Area		3000-3001	Location	3000	No	0	00								
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00								
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000								
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00								
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280								
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500								
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000								
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000								
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000								
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960								
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000								
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550								
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500								
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800								
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00								
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00								
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050								
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000								
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000								
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500								
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000								
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00								
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500								
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620								
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230								
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630								
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000								
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000								
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00								
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000								

Charges for : Rig Move				
Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 39

Day Cost : 22,770

Event Objective : gas producer

Date : 14/11/2004

Cost to Date : 1,363,507

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 39	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250							
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000							
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	1,000	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 39

Day Cost : 22,770

Event Objective : gas producer

Date : 14/11/2004

Cost to Date : 1,363,507

<u>Transactions</u>				Add to			<u>Total</u>		<u>Charges for : Rig Move</u>				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default</u>	<u>new</u>	<u>Cost on</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
				<u>\$/day</u>	<u>days?</u>	<u>day 39</u>							
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00		44	19/11/2004	17200		0
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00						
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000						
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800						
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000						
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00						
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120						
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00						
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00						
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420						
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000						
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000						
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000						
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 40

Day Cost : 22,770

Event Objective : gas producer

Date : 15/11/2004

Cost to Date : 1,386,277

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 40	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	450	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 40

Day Cost : 22,770

Event Objective : gas producer

Date : 15/11/2004

Cost to Date : 1,386,277

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 40	Total		Day	Date	Day \$	Ticket #	Ticket \$
							Day \$	Tickets \$					
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	425	8,9250						
6 1/4 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	425	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COSXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 40

Day Cost : 22,770

Event Objective : gas producer

Date : 15/11/2004

Cost to Date : 1,386,277

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 40	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 41

Day Cost : 81,070

Event Objective : gas producer

Date : 16/11/2004

Cost to Date : 1,467,347

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 41	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	1,400	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 41

Day Cost : 81,070

Event Objective : gas producer

Date : 16/11/2004

Cost to Date : 1,467,347

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 41</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	58,200	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	1,000	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 41

Day Cost : 81,070

Event Objective : gas producer

Date : 16/11/2004

Cost to Date : 1,467,347

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 41	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 42

Day Cost : 89,170

Event Objective : gas producer

Date : 17/11/2004

Cost to Date : 1,556,517

<u>Transactions</u>				Default	Add to	Cost on	<u>Total</u>		<u>Charges for : Rig Move</u>				
Description	Vendor	Code	Category	\$/day	new days?	day 42	Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	10,800	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	500	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	800	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	85	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	170	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	60	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	35	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	150	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	300	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	234	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	200	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	789	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	600	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 42

Day Cost : 89,170

Event Objective : gas producer

Date : 17/11/2004

Cost to Date : 1,556,517

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 42</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	65,100	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	3,600	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 42

Day Cost : 89,170

Event Objective : gas producer

Date : 17/11/2004

Cost to Date : 1,556,517

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 42	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 43

Day Cost : 14,947

Event Objective : gas producer

Date : 18/11/2004

Cost to Date : 1,571,464

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 43	Total	
							Day \$	Tickets \$
		3000-		0	No	0	00	
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00	
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320	
Staging Area		3000-3001	Location	3000	No	0	00	
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00	
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000	
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00	
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,200	449,7280	
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500	
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000	
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000	
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000	
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960	
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000	
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550	
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500	
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800	
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00	
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00	
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050	
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000	
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000	
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500	
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000	
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00	
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500	
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620	
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230	
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630	
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000	
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000	
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00	
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 43

Day Cost : 14,947

Event Objective : gas producer

Date : 18/11/2004

Cost to Date : 1,571,464

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 43	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	SchLUMBERGER	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	SchLUMBERGER	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 43

Day Cost : 14,947

Event Objective : gas producer

Date : 18/11/2004

Cost to Date : 1,571,464

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 43	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 44

Day Cost : 58,947

Event Objective : gas producer

Date : 19/11/2004

Cost to Date : 1,630,411

Transactions

Description	Vendor	Code	Category	Default \$/day	Add new days?	Cost on day 44	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
		3000-		0	No	0	00			20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00							
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320							
Staging Area		3000-3001	Location	3000	No	0	00							
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00							
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000							
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00							
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	9,200	449,7280							
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	950	40,8500							
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000							
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	300	13,5000							
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000							
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	842	35,0960							
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000							
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550							
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500							
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800							
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00							
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00							
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050							
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000							
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	20	9000							
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500							
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000							
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00							
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	130	5,8500							
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620							
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230							
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630							
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000							
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000							
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00							
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 44

Day Cost : 58,947

Event Objective : gas producer

Date : 19/11/2004

Cost to Date : 1,630,411

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 44</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	1,000	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS (TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	26,800	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 44

Day Cost : 58,947

Event Objective : gas producer

Date : 19/11/2004

Cost to Date : 1,630,411

Transactions

Description	Vendor	Code	Category	Add to		Cost on day 44	Total	
				Default \$/day	new days?		Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESSORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		17,200	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 45

Day Cost : 2,505

Event Objective : gas producer

Date : 20/11/2004

Cost to Date : 1,632,916

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 45</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
							<u>Day \$</u>	<u>Tickets \$</u>					
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	0	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 45

Day Cost : 2,505

Event Objective : gas producer

Date : 20/11/2004

Cost to Date : 1,632,916

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 45	Total	
							Day \$	Tickets \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250	
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000	
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000	
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000	
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000	
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00	
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750	
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000	
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000	
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000	
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00	
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120	
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00	
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820	
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000	
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00	
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900	
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000	
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00	
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00	
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130	
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640	
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00	
TRUCKING (DELIVER LOADS \TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000	
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000	
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000	
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000	
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000	
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
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Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 45

Day Cost : 2,505

Event Objective : gas producer

Date : 20/11/2004

Cost to Date : 1,632,916

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 45</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00		44	19/11/2004	17200		0
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00						
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000						
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800						
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000						
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00						
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120						
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00						
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00						
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420						
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000						
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000						
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000						
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 46

Day Cost : 42,505

Event Objective : gas producer

Date : 21/11/2004

Cost to Date : 1,675,421

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 46</u>	<u>Day \$</u>	<u>Tickets</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	0	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 46

Day Cost : 42,505

Event Objective : gas producer

Date : 21/11/2004

Cost to Date : 1,675,421

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 46	Total		Charges for : Rig Move					
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$	
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250							
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000							
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000							
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		40,000	40,0000							
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000							
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00							
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750							
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000							
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000							
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000							
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00							
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120							
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00							
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820							
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000							
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00							
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900							
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000							
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00							
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00							
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130							
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640							
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00							
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000							
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000							
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000							
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000							
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000							
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000							



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 46

Day Cost : 42,505

Event Objective : gas producer

Date : 21/11/2004

Cost to Date : 1,675,421

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 46	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 47

Day Cost : 11,005

Event Objective : gas producer

Date : 22/11/2004

Cost to Date : 1,686,426

<u>Transactions</u>				Add to		<u>Total</u>		<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>new days?</u>	<u>Cost on day 47</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry	3000-3005D	Surface Rentals	300	No	0	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	75	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 47

Day Cost : 11,005

Event Objective : gas producer

Date : 22/11/2004

Cost to Date : 1,686,426

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 47	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6/14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Doubil Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	450	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 47

Day Cost : 11,005

Event Objective : gas producer

Date : 22/11/2004

Cost to Date : 1,686,426

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 47	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	480	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	8,500	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 48

Day Cost : 1,500

Event Objective : gas producer

Date : 23/11/2004

Cost to Date : 1,687,926

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 48	Total	
							Day \$	Tickets \$
		3000-		0	No	0	00	
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00	
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320	
Staging Area		3000-3001	Location	3000	No	0	00	
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00	
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000	
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00	
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280	
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500	
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000	
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	0	13,5000	
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000	
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960	
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000	
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550	
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500	
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800	
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00	
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00	
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050	
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	0	3,6000	
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000	
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500	
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000	
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00	
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500	
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620	
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230	
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630	
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000	
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000	
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00	
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
20	26/10/2004	425		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 48

Day Cost : 1,500

Event Objective : gas producer

Date : 23/11/2004

Cost to Date : 1,687,926

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 48</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6/14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologic	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 48

Day Cost : 1,500

Event Objective : gas producer

Date : 23/11/2004

Cost to Date : 1,687,926

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 48	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 49

Day Cost : 14,713

Event Objective : gas producer

Date : 24/11/2004

Cost to Date : 1,702,639

Transactions				Default	Add to	Cost on	<u>Total</u>		Charges for : Rig Move				
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>\$/day</u>	<u>new days?</u>	<u>day 49</u>	<u>Day \$</u>	<u>Tickets \$</u>	<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
		3000-		0	No	0	00		20	26/10/2004	425		0
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00						
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320						
Staging Area		3000-3001	Location	3000	No	0	00						
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00						
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000						
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00						
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280						
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500						
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000						
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	0	13,5000						
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000						
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960						
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000						
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550						
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500						
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800						
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00						
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00						
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050						
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	0	3,6000						
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000						
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500						
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000						
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00						
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500						
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620						
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230						
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630						
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000						
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000						
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00						
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 49

Day Cost : 14,713

Event Objective : gas producer

Date : 24/11/2004

Cost to Date : 1,702,639

<u>Transactions</u>								<u>Charges for : Rig Move</u>					
<u>Description</u>	<u>Vendor</u>	<u>Code</u>	<u>Category</u>	<u>Default \$/day</u>	<u>Add to new days?</u>	<u>Cost on day 49</u>	<u>Total</u>		<u>Day</u>	<u>Date</u>	<u>Day \$</u>	<u>Ticket #</u>	<u>Ticket \$</u>
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	DOUBIL INC	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For (22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	7,500	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar	Rainbow	3000-3018	Trucking & Hauling	5713	No	5,713	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS	TRANS LOGIC	3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologis	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 49

Day Cost : 14,713

Event Objective : gas producer

Date : 24/11/2004

Cost to Date : 1,702,639

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 49	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type :Drilling

Report # : 50

Day Cost : 1,500

Event Objective : gas producer

Date : 25/11/2004

Cost to Date : 1,704,139

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 50	Total		Charges for : Rig Move						
							Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$		
		3000-		0	No	0	00								
Culvert	3770290 (Agent Landry)	3000-3001	Location	3367	No	0	00								
Lease Construction	3770290(Agent Landry)	3000-3001	Location	57432	No	0	57,4320								
Staging Area		3000-3001	Location	3000	No	0	00								
Surface Rights	3770290(Agent Landry)	3000-3001	Location	7000	No	0	00								
Labour for Lease Construction	3770290(Agent Landry)	3000-3001	Location	22000	No	0	22,0000								
Day Rate	Doubil Inc	3000-3003	Daywork	7200	No	0	00								
Daywork	Doubil Inc	3000-3003	Daywork	9200	No	0	449,7280								
Subsistence	Doubil Inc	3000-3004	Crew Travel	950	No	0	40,8500								
CREW FLIGHTS	DOUBIL INC	3000-3004	Crew Travel	5500	No	0	18,0000								
Agent/Liason	3770290 (Agent Landry)	3000-3005D	Surface Rentals	300	No	0	13,5000								
Pre-mix & Shale Tanks	Rainbow Supplies	3000-3005D	Surface Rentals	500	No	0	24,2000								
forklift/backhoe/operator	3770290(Agent Landry)	3000-3005D	Surface Rentals	842	No	0	35,0960								
Watertruck	3770290(Agent Landry)	3000-3005D	Surface Rentals	800	No	0	32,8000								
Watertank	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	3,6550								
2 2" Flyght Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	170	No	0	4,2500								
200' 2" Hose	3770290(Agent Landry)	3000-3005D	Surface Rentals	60	No	0	1,3800								
Rig Phones	3770290(Agent Landry)	3000-3005D	Surface Rentals	80	No	0	00								
Lighting Generator	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	00								
Garbage Bin	3770290(Agent Landry)	3000-3005D	Surface Rentals	35	No	0	1,5050								
Security Shack	3770290(Agent Landry)	3000-3005D	Surface Rentals	75	No	0	3,6000								
2 Portable Toilets	3770290(Agent Landry)	3000-3005D	Surface Rentals	20	No	0	9000								
2 Mud Vans	3770290(Agent Landry)	3000-3005D	Surface Rentals	150	No	0	6,4500								
2 Wellsite Trailers	Rainbow Supplies	3000-3005D	Surface Rentals	300	No	0	12,9000								
1 3" Flyght Pump	3770290(Agent Landry)	3000-3005D	Surface Rentals	85	No	0	00								
Light Plant	3770290(Agent Landry)	3000-3005D	Surface Rentals	130	No	0	5,8500								
3 3" Gas Pumps	3770290(Agent Landry)	3000-3005D	Surface Rentals	234	No	0	10,0620								
Light Plant for Centrifuges	Toran	3000-3005D	Surface Rentals	200	No	0	6,4230								
CENTERFUGES	Mi SWACO	3000-3005D	Surface Rentals	789	No	0	31,8630								
DEGASSER/MAT/PUMP	SWACO	3000-3005D	Surface Rentals	600	No	0	13,8000								
SCOTT AIR PACKS		3000-3005D	Surface Rentals	1400	No	0	1,4000								
8 3/4 H.S SEALED REAMER	RAINBOW	3000-3005E	Subsurface	6299	No	0	00								
6 1/4 DRILLING JARS	RAINBOW	3000-3005E	Subsurface	450	No	0	16,2000								



Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 50

Day Cost : 1,500

Event Objective : gas producer

Date : 25/11/2004

Cost to Date : 1,704,139

<u>Transactions</u>							<u>Charges for : Rig Move</u>						
Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 50	Total Day \$	Tickets \$	Day	Date	Day \$	Ticket #	Ticket \$
6 1/4 SHOCK SUB	Rainbow	3000-3005E	Subsurface	425	No	0	8,9250						
6 /14 STABILIZER	Rainbow	3000-3006	Reamers & Stabilizer	425	No	0	6,8000						
Rig Move	Double Inc	3000-3007A	RU/RD Trucking	48000	No	0	48,0000						
DEMOBILEIZE RIG	DOUBIL INC	3000-3007A	RU/RD Trucking	40000		0	40,0000						
BOILER	DOUBIL INC	3000-3007C	Boiler	450	No	0	9,0000						
Power Tongs	Weatherford	3000-3007H	Tongs & Labour For	22254	No	0	00						
12 1/4 Bit	Rainbow	3000-3009	Bits	26790	No	0	45,4750						
446.25MM BIT	Rainbow	3000-3009	Bits	5000	No	0	5,0000						
222MM BIT	HUGHES	3000-3009	Bits	16500	No	0	65,0000						
Mud Engineer	XL Fluids	3000-3010	Mud / Mudman / Disp	1000	No	0	42,0000						
Mud Engineer(Stand-by)	XL Fluids	3000-3010	Mud / Mudman / Disp	350	No	0	00						
COST CORRECTION(MUD COEXL FLUIDS)		3000-3011	Other Mud Costs	4012	No	0	89,1120						
Wireline	Schlumberger	3000-3012	Logging	9070	No	0	00						
WIRE LINE LOGGING	Schlumberger	3000-3012	Logging	47482	No	0	47,4820						
DST COST	BAKER HUGHES	3000-3013	DST's	58200	No	0	58,2000						
Cement & Services	Schlumberger	3000-3016	Cementing	96220	No	0	00						
CEMENT (PLUGS)	Schlumberger	3000-3016	Cementing	65100	No	0	110,6900						
Trucking Wellsite Trailers	Rainbow	3000-3018	Trucking & Hauling	7500	No	0	7,5000						
Load Collars & Reamers	Rainbow	3000-3018	Trucking & Hauling	2143	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	230	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
Hotshot	Rainbow	3000-3018	Trucking & Hauling	1645	No	0	00						
H2s Instruction	Rainbow	3000-3018	Trucking & Hauling	5007	No	0	00						
Trucking (pre-mix tank , shale tar)	Rainbow	3000-3018	Trucking & Hauling	5713	No	0	9,3130						
Trucking	Rainbow	3000-3018	Trucking & Hauling	2764	No	0	2,7640						
Trucking (centrifuges)	Pe-Ben	3000-3018	Trucking & Hauling	25000	No	0	00						
TRUCKING (DELIVER LOADS)TRANS LOGIC		3000-3018	Trucking & Hauling	26800	No	0	42,7000						
Geologist	Bissett	3000-3019	Supervision, Geologist	1000	No	0	39,0000						
Office Engineering	Bissett Resources	3000-3021	Drilling Overhead (Of	500	Yes	500	21,5000						
TOTAL ENGINEERING	BISSETT	3000-3021	Drilling Overhead (Of	10000	No	0	10,0000						
Supervision	Bissett	3000-3022	Supervision (Field)	1000	Yes	1,000	51,0000						
FIELD HAND , SWACO	MI SWACO	3000-3023	Miscellaneous	1150	No	0	2,6000						

Cost Control Entry - Drilling

Project : HQPG Miguasha No.1

Well : HQPG Miguasha No.1

AFE # : *ZENONP 10/5/2004

AFE Amount : 1,831,600

Event Type : Drilling

Report # : 50

Day Cost : 1,500

Event Objective : gas producer

Date : 25/11/2004

Cost to Date : 1,704,139

Transactions

Description	Vendor	Code	Category	Default \$/day	Add to new days?	Cost on day 50	Total	
							Day \$	Tickets \$
Electrician	3770290(Agent Landry)	3000-3023	Miscellaneous	975	No	0	00	
Wireline Truck	Schlumberger	3000-3023	Miscellaneous	21722	No	0	00	
vac truck	3770290(Agent Landry)	3000-3023	Miscellaneous	1700	No	0	1,7000	
Security Guard	3770290(Agent Landry)	3000-3023	Miscellaneous	480	No	0	22,0800	
RENTAL FOR FISH EQUIPMEN	Weatherford	4000-4011C	Misc. Services	8500	No	0	8,5000	
Fisherman	Weatherford	4000-4011C	Misc. Services	66281	No	0	00	
Press Test Bop/ standby	Schlumberger	4000-4011C	Misc. Services	16012	No	0	16,0120	
Propane(For Shacks)	3770290(Agent Landry)	4000-4011C	Misc. Services	1035	No	0	00	
Fishing	Weatherford	4000-4011C	Misc. Services	56669	No	0	00	
Weld casing bowl	Rainbow	4000-4011D	Welding	4842	No	0	4,8420	
TONGS & ACCESORIES	WEATHERFORD	4000-4011F	Power Tongs	11500	No	0	11,5000	
244.5MM CASING	HUNTING ENERGY	5000-5001	Conductor & Surface	19900	No	0	23,4000	
CASING BOWL/WELL HEAD		5000-5003	Wellhead	23000	No	0	23,0000	
RENTAL DIRC TOOLS	SPERRY SUN			17200		0	17,2000	

Charges for : Rig Move

Day	Date	Day \$	Ticket #	Ticket \$
44	19/11/2004	17200		0